Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 October 25, 2005
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-39065
District II 1301 W. Grand Ave., Artesia, NM 88210 NOV 1 3 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 File Brazes Rd, Aztec, NM 87410 1220 South St, Francis Dr	STATE T FEE
DISTRICTI-ARTESIAO C. Banta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
. 87505	309164
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Empire Abo Unit 8. Well Number
1. Type of Well: Oil Well 🖸 Gas Well 🗀 Other	405
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705	10. Pool Name
4. Well Location	Empire;Abo 224040
Unit Letter B : 1210 feet from the N line and Section 33 Township 17S Range 28E	2500 feet from the E line NMPM County Eddy
11. Elevation (Show whether DR, RKB,RT, GR, etc.) 3673' GR	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O	ALTERING CASING D
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: Location is All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit per	ready for OCD Inapaction after P&A
As the and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4° in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and rigers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concrens have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
Inspection has to be made to a P&A location because it does not meet the criteria above, a penalty	may be assessed.
SIGNATURE Sr. Reclamation	<u>oreman</u> DATE <u>11/11/19</u>
	ecorp.com PHONE: 432-556-9143
For State Use Only Denied" TITLE "Der	nied" 🧯
Conditions of Approval (if any):	DATE 11/19/19
20"	
"Denied" Lose C103 Nov	
Neco	