Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-45301
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 50-013-43301 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. 0.000 0.00 0.000 1.000
SUNDRY NOTICES AND REPORTS ON WELLS	7 I acco Name and Init American Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	PATRIOT SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD-1709	8. Well Number 8
2. Name of Operator	9. OGRID Number
Black River Water Management Company, LLC	371287
3. Address of Operator	10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	SWD; Devonian
4. Well Location	
Unit Letter N : 100 feet from the S line and	1960feet from theWline
Section 9 Township 23S Range 27E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
3137' GR	
10 01 1 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
_	
OTHER: OTHER:	Report initial injection
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OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	ails, and give pertinent dates, including estimated date
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