

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAO FIELD RY NOTICES AND REPORTS ON WELLS TO A TABLE OF THE INTERIOR OF

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to relepter and AITLESIS abandoned well. Use form 3160-3 (APD) for such proposals.					INIVITATE 12901	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM139294	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. ROAD RUNNER FEDERAL COM 23H	
2. Name of Operator Contact: KELLI CARRE COG OPERATING LLC E-Mail: KCARRE@CONCHO.COM					9. API Well No. 30-015-45184-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		(include area code) 9-3057		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 36 T25S R26E SESW 210FSL 2180FWL 32.079600 N Lat, 104.248138 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) T	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
Subsequent Report Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity
	Casing Repair	-		☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	ng
13. Describe Proposed or Completed Ope	Convert to Injection	Plug		□ Water D		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG OPERATING LLC RESF FROM 10/23/19 TO 01/21/19. # OF WELLS TO FLARE: 1 ROAD RUNNER FEDERAL C	andonment Notices must be filed nat inspection. PECTFULLY REQUEST TO	d only after all i	equirements, includi	ng reclamation	i, have been completed ar	
BBLS OIL/DAY: 700 MCF/DAY: 2,500						
REASON: UNPLANNED MIDSTREAM CURTAILMENT AND/OR BREAKOUT GAS.					NOV 0 5 2019	
			Accepted NN	d for red 10CD	DISTRICTUARTI	ESIAO.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #48 For COG OP	ERATING LL	C. sent to the Ca	rlsbad		
Committed to AFMSS for processing by PRISCILLA PEREZ on Name (Printed/Typed) KELLI CARRE Title OPERATION					INEERING TECH I	
	*			., .		
Signature (Electronic S	ubmission)		Date 10/22/20)19		
	THIS SPACE FOI	R FEDERA	L OR STATE (OFFICE US	SE	
Approved By /s/ Jon	athon Shepard		Title TE			NBW 0 1 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CFO			
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s			rson knowingly and	willfully to ma	ke to any department or a	gency of the United

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.