SPARNER	"Amended Report"
Submit 1 Copy To Appropriate District RECEIVED State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 NOV 14 2019 OIL CONSERVATION DIVISION	WELL API NO. 30-005-64334
811 S. First St., Artesia, NM 88210 District III (505) 224 6178	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM & STRICTIANES A South St. Francis Dr. District IV – (505) 476-3460	STATE FEE X
District IV (505) 476-3460 Santa F C, NN 67505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hellcat
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 2H
2. Name of Operator Tamaroa Operating, LLC	9. OGRID Number 328666
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937	10. Pool name or Wildcat Twin Lake; San Andres
4. Well Location Unit Letter H : 2310 feet from the N line and 9	90feet from the line
Section 25 Township ^{8S} Range 28E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3938 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	•
NOTICE OF INTENTION TO: SUB	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗍 CASING/CEMEN	Т ЈОВ 🕅
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
OTHER: OTHER:	om surface to TD. The casing was 328'. The 5 1/2" casing was landed C lite mixed at 14.2 lb/gal with 10 bbls
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and A 7 7/8" hole was drilled to MD 7149' (TVD 2485'). 5 1/2" 17# L-80 casing was run freequipped with a float shoe, float collar, turbolizers every other joint and a float sub @ 33 at 7135'. The 5 1/2" casing was cemented w/240 sx class C Lite mixed at 13.5 lb/gal and 860 sx C cement circulated to surface. Plug down @ 2:58 am 7/16/19. upud Date: June 13, 2019 Rig Release Date: July 16, 201	9
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