

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-32678

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 33 Township 17S Range 26E NMPM Eddy County

10. Date Spudded

RH 4/5/03

RT 4/8/03

11. Date T.D. Reached

5/2/03

12. Date Compl. (Ready to Prod.)

6/1/03

13. Elevations (DF& RKB, RT, GR, etc.)

3370' GR

3388' KB

14. Elev. Casinghead

NA

15. Total Depth

8853'

16. Plug Back T.D

8806'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-8853'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8586'-8602' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	Conductor		
13-3/8"	48#	390'	17-1/2"	580 sx	Circ
9-5/8"	36#	1385'	12-1/4"	1070 sx	Circ
5-1/2"	15.5# & 17#	8853'	8-3/4"	Stage 1: 1150 sx Stage 2: 1125 sx	Circ Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8390'	8390'

26. Perforation record (interval, size, and number)

8586'-8602' 97 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8586'-8602'	Acidize w/1250g 7-1/2% IC HCL
	Frac w/66,000g 40# linear binary carrying 50,000# 18/40 Versaprop

28. PRODUCTION

Date First Production 6/2/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/7/03	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 504	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press. 300 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 504	Water - Bbl. 3	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Vazquez

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Tina Huerta

Title Regulatory Compliance Supervisor Date July 11, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7798'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8377'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Siluro-Devonian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>985'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>2490'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb <u>3756'</u>	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo <u>4396'</u>	Morrow <u>8480'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>5492'</u>	Lower Morrow <u>8618'</u>	T. Chinle _____	T. _____
B Zone _____	Sandlewood _____	T. _____	T. _____
T. Penn Clastics _____	Buder _____	T. Permian _____	T. _____
T. Cisco _____	Pre-Cambrian _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: KENNEDY JO #2
COUNTY: EDDY

512-5053

STATE OF NEW MEXICO
DEVIATION REPORT

185	1
371	3/4
586	1/4
834	3/4
1,081	1 1/4
1,390	1 1/2
1,594	1
2,069	1 1/4
2,324	1 1/4
2,797	3/4
3,275	1
3,750	1 1/2
3,940	1
4,225	1 1/4
4,510	1 1/4
4,763	1
4,921	1 1/4
5,410	1
5,887	3/4
6,367	3/4
6,905	1
7,381	1 1/2
7,698	1
8,196	1/4
8,482	1 1/2
8,795	2



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 9th day of May, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

