Submit One Copy To Appropriate District State of New Mexico Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
District I  1625 N. French Dr., Hobbs, NM 8824 NOV 1 8.2019	WELL API NO 30-015-33621
811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, DISTRICTI-ARTESIAO DO South St. Francis Dr. Santa Fe NIM 87505	STATE FEE X
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	FADEAWAY 33 FEE
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC  3. Address of Operator	7377 10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	WINCHESTER; MORROW (GAS)
4. Well Location	
Unit Letter_A_: 1310 feet from the NORTH line and 660 feet from the EAST line	
	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY, ABANDON	<del>-</del>
PULL OR ALTER CASING . MULTIPLE COMPL CASING/CEMEN	r JOB 🔲
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as non OCD miles	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE MUNICIPAL TITLE: REGULATORY SPI	ECIALIST DATE 11/13/2019
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <a href="mailto:kay_maddox@eogresources.com">kay_maddox@eogresources.com</a> PHONE: _432-686-3658 For State Use Only	
APPROVED BY: TITLES fat My.  Conditions of Approval (if any).	DATE / 1/2 - / 1 5