

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45268
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Spud Muffin 31-30
4. Well Location Unit Letter P : 485 feet from the South line and 250 feet from the East line Section 31 Township 23S Range 29E NMPM County EDDY		8. Well Number 624H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL:		9. OGRID Number 6137
		10. Pool name or Wildcat PURPLE SAGE ; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Does Not Meet OGD Requirements

06/26/2019-10/10/2019: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 1870'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 10,221' - 19,842'. Frac totals 19,461,620#PROP., 0g acid, & 345,554.10 bbls. Fluid ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 19,955'. CHC, FWB, ND BOP. No tubing sat at this time. TOP.

Which Casing was Tested?

Test must be at least 30 minutes.

DENIED

RECEIVED

DEC 02 2019

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Erin Workman* TITLE Regulatory Analyst DATE 11/27/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: **DENIED** TITLE DATE *12/4/19*
Conditions of Approval (if any):