

Submit 1 Copy To Appropriate District Office

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State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

NOV 19 2019

OIL CONSERVATION DIVISION

220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-45548
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator COG Operating LLC
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210

7. Lease Name or Unit Agreement Name SRO 4 State Com
8. Well Number 502H
9. OGRID Number 229137
10. Pool name or Wildcat Delaware River; Bone Spring

4. Well Location Unit Letter D : 223 feet from the North line and 1190 feet from the West line
Section 4 Township 26S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Completion Operations [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 18,055'. Test to 8,491#. Perf 18,035-18,045'. Injection test.
8/22/19 to 9/13/19 Perf 8,151 - 17,940' (1400). Acdz w/ 46,578 gal 7-1/2%; frac w/ 20,041,943#sand & 15,492,036 gal fluid.
9/27/19 to 9/29/19 Drill out CFP's. Clean down to CBL @ 18,055'.
9/30/19 to 10/1/19 Set 2 7/8" 6.5# L-80 tbg @ 7,330' & pkr @ 7,321'. Installed gas lift system.
10/22/19 Began flowback & testing. Date of first production.

Spud Date:

3/13/19

Rig Release Date:

3/31/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 10/29/19
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: [Signature] TITLE: Staff Mgr DATE: 11/20/19
Conditions of Approval (if any):