Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161 Er	nergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> ~ (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-4574 <b>8 6</b> 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Daisy 24 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 502H
Name of Operator     COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 882	210	Hay Hollow; Bone Spring, North
4. Well Location		
Unit Letter : 275	feet from the <u>North</u> line and	415 feet from the West line
Section 24 Town		NMPM Eddy County
11. El	evation (Show whether DR, RKB, RT, GR, etc. 3051' GR	:.)
12. Check Appropr	riate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENT	ION TO:	BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	
	= 1	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULT	TPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:		Occupation of the second
		Completion Operations  and give pertinent dates, including estimated date
of starting any proposed work). SE	E RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellhore diagram of
proposed completion or recompletion		mpressons Truden Wendere diagram of
•		
7/17/19 Test annulus to 1500# for 30 mins	. Good test. Set CBP @ 17,996'. Test to 8,51	1#.
<b>9/22/19 to 10/4/19</b> Perf 7,973 – 17,971' (1	400). Acdz w/ 3024 gal 7-1/2%; frac w/ 20,4	.00,680#sand & 19,152,756 gal fluid.
10/10/19 to 10/12/19 Drill out CFP's. Clear	n down to CBL @ 17,996'.	
10/13/19 Set 2 7/8" 6.5# L-80 tbg @ 7,141	' & pkr @ 7,131'. Installed gas lift system.	
<ul><li>10/28/19 Began flowback &amp; testing.</li><li>10/31/19 Date of first production.</li></ul>		nm oil conservation
10/31/19 Date of first production.		ARTESIA DISTRICT
		NOV <b>2 5 201</b> 9
Spud Date: 4/7/19	Rig Release Date:	7/10/19
	Ang Aleksano Bute.	RECEIVED JAP
I hereby certify that the information above is	true and complete to the best of my knowled	ge and belief.
SIGNATURE Amanda Avery	TITLE: Regulatory Analyst	DATE: <u>11/20/19</u>
Type or print name: Amanda Avery	E-mail address: <u>aavery@cond</u>	cho.com PHONE: (575) 748-6962
For State Use Only		1 1
APPROVED BY:	TITLE STATE MS	DATE 11/25/19
Conditions of Approval (if any):	<del></del>	