Submit 1 Copy To Appropriat Office	e District	State of New Mexico			Form C-103	
<u>District 1</u> – (575) 393-6161		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, N District II – (575) 748-1283					15 45747	
811 S. First St., Artesia, NM 8	70210	OIL CONSERVATION DIVISION			015-45747 f Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, 1	NM 87410	1220 South St. Francis Dr.			FEE	
<u>District IV</u> – (505) 476-3460		Santa Fe, NM 87505			Lease No.	
1220 S. St. Francis Dr., Santa 87505	Fe, NM					
	DRY NOTICES AND RI	PORTS ON WELL	S	7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Daisy 24 State Com		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 503H		
2. Name of Operator				9. OGRID Number		
COG Operating LLC				229137		
3. Address of Operator				10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210				Hay Hollow; Bone Spring, North		
4. Well Location	0.005					
Unit Letter		eet from the No				
Section	24 Township		ange 27E	NMPM	Eddy County	
	11. Elevation	n (Show whether DF	R, RKB, RT, GR, etc '' GR	c.)		
<u> </u>	الماد	3037	_OK			
12.	Check Appropriate	Box to Indicate N	lature of Notice	, Report or Other I	<b>D</b> ata	
NOTIC	E OF INITENITION	то.	1 011	DOEOLIENT DES	ODT OF	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				BSEQUENT REF		
					ALTERING CASING  PAND A	
PULL OR ALTER CASIN	<del>-</del>		CASING/CEMEN			
DOWNHOLE COMMING			0,101110,0211121			
CLOSED-LOOP SYSTE	м 🗀					
OTHER:				Completion Operation		
13. Describe propose	ed or completed operatio	ns. (Clearly state all	pertinent details, a	nd give pertinent dates	, including estimated date	
	roposed work). SEE RU etion or recompletion.	LE 19.15./.14 NMA	C. For Multiple Co	ompletions: Attach we	ellbore diagram of	
proposed compre	etion of recompletion.					
7/12/19 Test annulus to Test.	1500# for 30 mins. Goo	d test. Set CBP @ 1	7,816'. Test to 8,50	01#. Perf 17,791-17,80	1'. Injection	
9/5/19 to 9/20/19 Perf 7	.957 – 17.731' (1400).	Acdz w/ 42.504 gal 7	7-1/2%: frac w/ 19	925 646#sand & 20 03	8 242 gal fluid	
10/6/19 to 10/8/19 Drill			1, = 70, 1, 40 11, 15,	22,0 Tombuna & 20,02	70,2 12 gai fiaid.	
10/9/19 to 10/10/19 Set		0 ,	7'. Installed gas lift	t system.	and the second section in	
10/28/19 Began flowbac	ck & testing.	, ,	J	NN	OIL CONSERVATION	
10/30/19 Date of first pr	roduction.				ARTESIA DISTRICT	
					NOV 25 2019	
	4/5/19	]		5/4/19		
Spud Date:	113117	Rig Release D	ate:	3/4/19	RECEIVED	
	,	_				
I hereby certify that the in	formation above is true	nd complete to the b	est of my knowled	ge and helief	- 10	
i hereby certify that the in	normation above is true t	ina complete to the b	est of my knowled	ge and benef.		
SIGNATURE		TITLE:	Regulatory Analyst	DA	ΓΕ: <u>11/22/19</u>	
	A		-			
Type or print name:	Amanda Avery	E-mail addre	ss: <u>aavery@con</u>	cno.com P.	HONE: (575) 748-6962	
For State Use Only					, ,	
APPROVED BY:	of general	TITLE STA	A My	DAT	E 11/25/19	
Conditions of Approval (i	f any):					