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	[E]		all of the above	, Proof of Notification	n or Publication	is Attached, and	l/or,
1	[F]			ETE INFORMATIO	NREATTRET) ፐር የጽሰሮፑና	S THE TVPE

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

OF APPLICATION INDICATED ABOVE.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nin James W. Pringle Print or Type Name 7-21-03 Date Operations Engineer

District I Hobbs, NM 88240

District II 811 South First Street, Ar ia, NM 88210

District III

NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

District IV

2040 South Pacheco, Santa Fe, NM 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corpora	5 South Fourth Street				Artesia, New Mexico 88210					
Operator			Address							
Huckabay TJ Federal Con	m 8	D	23	8S	26E				Chaves	
Lease	Well No.	Unit Le	tter-Section-7	ownship	o-Range				County	
OGRID No. 025575	Property Code	API No	<u>30-005-63</u> :	504	_ L	ease Type:	<u>X</u>	Federal	State	Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Pecos Slope Abo		Foor Ranch Pre-Permian North (Cisco)
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4498-4878'	111819202722233 111819202722233 111819202722233 1118192027223 111819202723 1118192027223 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 111819202723 1118192027 1118192027 1118192027 1118192027 1118192027 1118192027 1118192027 1118192027 1118192027 11181920 11181920 11181920 11181920 11181920 11181920 11181920 11181920 111819 111	5858-5878'
Method of Production (Flowing or Artificial Lift)	Flowing	121 121 200 22523	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A	CD ARTESIA	N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)		34-15342e>	
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates :Est. 500 mcfd 0 bopd 0 bwpd	Date: Rates:	Date: 7/4/03 Rates: 234 mcfd 14 bopd 0 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 68 %	Oil Gas % %	Oil Gas 100% 32%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify the	at the information above is the angle of the second s	reand complete to the best of	f my knowledge and	belief.	
SIGNATURE	amen, I ring	TITLE Operation	s Engineer	DATE 7/21/03	
TYPE OR PRINT	NAME James W. Pringle	TELEPHONE NO	. (505)-748-4182		
1/					

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Thank you.

Sincerely,

W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Sincerely,

ame W. Pringle

James W. Pringle **Operations Engineer**

JWP/cm

Enclosures



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

July 21, 2003

Armando Lopez Bureau of Land Management 2909 2nd Street Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Foor Ranch Pre-Permian North (Cisco) pools in our Huckabay "TJ" Federal Com #8 located in Unit D of Section 23, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

mes W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosure



District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL LO	DCATIO	N AND ACI	REAGE DEDIC.	ATION PLA	T			
1	API Numbe	r		³ Pool Name							
30-	-005-635	04		Pecos Slope Abo							
⁴ Property (Code				⁵ Property	Name		6	Well Number		
12385	5			H	luckabay "TJ"	Federal Com			8.		
⁷ OGRID	No.				⁸ Operator				⁹ Elevation		
025575	5					im Corporation			3850'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County		
D	23	85	26E		660	North	990	West	Chaves		
			¹¹ B	ottom Ho	ole Location	If Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	i ¹³ Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	l rder No.	1		<u> </u>	L		
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							Certificate Num	ber	·		

The Pecos Slope Abo is a new zone and production curves are not available.

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

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Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL LO	DCATIO	N AND ACE	REAGE DEDIC	ATION PLA	Τ				
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30-	005-635	04		Foor Ranch Pre-Permian North (Cisco)								
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025575	5				Yates Petroleu	im Corporation				3850'		
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UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
D	23	8S	26E		660	North	990	West		Chaves		
•	L		¹¹ B	ottom Ho	le Location	If Different Fron						
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¹² Dedicated Acres	¹³ Joint e	í or Infill	¹⁴ Consolidation	Code ¹⁵ Or	der No.	11						
320												
NO ALLOWA	BLE WILL	BE ASS	IGNED TO TH			. INTERESTS HAVE E	BEEN CONSOLID	ATED OR A	NON-ST	FANDARD UNIT		
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							Cherry	Matchus	Y 114	accuus		
							Printed Name					
							Enginee	ring Techn	nician			
							Title			······		
							Date:	7/21/0	13			
							Date		ш <u>. </u>			
					617181	202122233 JUL 2003 CEIVED ARTESIA 5 8 7.						
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Huckabay TJ Federal Com #8 Foor Ranch Pre-Permian North (Cisco) Daily Production

