

Submit to Appropriate
District Office
State Lease - 5 Copies
Fee Lease - 5 Copies
DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Drawer 100 Artesia, NM 88211

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DHC-3099

WELL API NO.	30-015-31390
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR OTHER	D STATE
2. Name of Operator MARBOB ENERGY CORPORATION	8. Well No. 24
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227	9. Pool name or Wildcat ARTESIA QUEEN GRAYBURG SA

4. Well Location
Unit Letter 0 990 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 3/26/01	11. Date T.D. Reached 4/5/01	12. Date Compl. (Ready to Prod.) 7/14/03	13. Elevations (DF & RKB, RT, GR, etc.) 3675' GL	14. Elev. Casinghead
15. Total Depth 4467'	16. Plug Back T.D. 3910'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 4467'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2895' - 3128' SAN ANDRES				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO

23. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	427'	12 1/4"	350 SX. CIRC	NONE
5 1/2"	17#	4455'	7 7/8"	960 SX. CIRC	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2867'	

26. Perforation record (interval, size, and number) 2895' - 3128' (23 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2895'-3128'	ACDZ W/ 4000 GAL 15% HCL ACID
	2895'-3128'	FRAC W/ 130578 GAL FLUID & 203050# SAND

28. PRODUCTION							
Date First Production 7/18/03	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 7/19/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 87	Gas - MCF 78	Water - BbL. 602	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By OWEN PUCKETT
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30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 7/21/03