

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-015-32176

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. E-9782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER P&A

2. Name of Operator

MURCHISON OIL & GAS, INC.

7. Lease Name or Unit Agreement Name

HUGGIE BEAR ST. COM.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

8. Well No.

1

9. Pool name or Wildcat

CROW FLATS - MORROW 75720

4. Well Location

Unit Letter H 1420 Feet From The NORTH Line and 990 Feet From The EAST LineSection 2 Township 17S Range 28E NMPM EDDY County

10. Date Spudded

4/1/03

11. Date T.D. Reached

4/28/03

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3573'

RKB 3595'

14. Elev. Casinghead

15. Total Depth

10422'

16. Plug Back T.D.

P&A'd

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

10422'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LATEROLOG ARRAY, GR, CNDL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 #/FT	210'	17-1/2"	250	NONE
9-5/8"	43.5 #/FT	2170'	12-1/4"	1450	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By

30. List Attachments

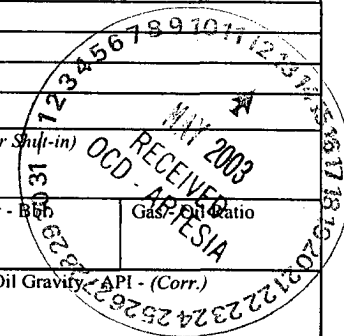
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name MICHAEL S. DAUGHERTY V P OPERATIONS

Date 5/12/03



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8591	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9178	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9648	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 10088	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1347	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1601	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2142	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3526	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4884	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5590	T.	T. Wingate	T.
T. Wolfcamp 6748	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7966	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2180	3900	1720	DOLOMITE & ANHYDRITE				
3900	5560	1660	DOLOMITE, SAND & ANHYDRITE				
5560	6800	1240	DOLOMITE, ANHYDRITE & SHALE				
6800	9820	3020	LIME, DOLOMITE & SHALE				
9820	10421	601	DOLOMITE, LIME, SAND & SHALE				

Clear