

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District II
1301 W. Grand, Artesia, NM 87210

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30 - 015 - 32532

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter G : 1500' Feet From The North Line and 1650' Feet From The East Line

Section 6 Township 23 S Range 28 E NMPM Eddy County

10. Date Spudded

1-20-03

10. Date T.D. Reached

3-05-03

11. Date Compl. (Ready to Prod.)

5-18-03

12. Elevations (DF& RKB, RT, GR, etc.)

3030' GL, 3047' KB

13. Elev. Casinghead

3030'

14. Total Depth

12,630'

15. Plug Back T.D.

12,247'

16. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,170' - 11,600', Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNDL, DLL

21. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	400'	17-1/2"	355 sx, cement circulated	
9-5/8"	40#, J-55	3020'	12-1/4"	963 sx, cement circulated	
7"	26#, P110	10,430'	8-3/4"	850 sx, TOC 1062' TS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,002	12,630	320		2-3/8", L-80	12,062'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12,398'-12,418; 120 holes .44 6 spf cibp @ 12,380

12,302-12,312'; 60 .28" holes cibp @ 12,262

12,104-12,124; 120 holes .44 6 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12,398'-12,418' None TCP

12,302-12,312' 1000 gals 7.5% HCl

12,104-12,124 2000 gals 7.5% HCl; 26,000 gals 40# gel 50,000 lbs interprop

28. PRODUCTION

Date First Production 5/26/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 6/09/03	Hours Tested 24	Choke Size 28/64	Production For Test Period	Oil - Bbl 0	Gas - MCF 1181	Water - Bbl. 28	Gas - Oil Ratio --
Flow Tubing Press. 485 psi	Casing Pressure 700	Calc. 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Ernie Little

30. List Attachments

Deviation survey and wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kem E. McCready Printed Name Kem E. McCready Title Operations Engineer Date 6/11/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1480	T. Strawn 10,753	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2360	T. Atoka Lime 11,025	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenberger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2406	T. Todilto	T.
T. Drinkard	T. Bone Springs 5960	T. Entrada	T.
T. Abo	T. Morrow lime 11,391	T. Wingate	T.
T. Wolfcamp 9243	T. Morrow Clastics 11,867	T. Chinle	T.
T. Penn	T. Atoka Clastics	T. Permian	T.
T. Cisco (Bough C)	T. Strawn Lime	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 11,391' to..... 12,550' No. 3, from..... to.....
 No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... NONE..... to..... feet.....
 No. 2, from..... to..... feet.....

LITHOLOGY RECORD

DRILL STEM TESTS

From	To	Thickness In Feet	Lithology	DST		Results
2300	2360'		salt			
2360'	5960'		LS, DOL, SS, SH			
5960'	8870'		LS, SH			
8870'	9260'		LS, SS, SH			
9260'	11060'		LS, SH			
11060'	12,006'		LS, SH, CHT			
12,006'	12,440'		LS, SS, SH			
12,440'	12,630'		SH			

OPERATOR: NADEL & GUSSMAN
WELL/LEASE: JULIUS #1
COUNTY: EDDY

514-0067

STATE OF NEW MEXICO
DEVIATION REPORT

150	1/2	5,144	1/4
400	3/4	5,335	1/2
542	1	5,591	1
721	1	5,844	3/4
930	1	6,100	1
1,119	1	6,354	1 1/4
1,309	1/2	6,640	3/4
1,468	1	6,894	1
1,658	2	7,148	1 1/2
1,753	2 3/4	7,402	1/2
1,817	2 1/2	7,656	3/4
1,911	2 1/2	7,911	3/4
1,974	2 1/4	8,165	3/4
2,038	2 1/2	8,420	1
2,100	2 3/4	8,708	1 1/2
2,177	2 1/2	8,936	2 1/4
2,225	2 3/4	9,130	2
2,289	2 1/4	9,379	1
2,352	2	9,637	3
2,415	2	9,734	1 3/4
2,479	2	9,829	1 3/4
2,574	2	10,055	3/4
2,701	1 1/2	10,436	3/4
2,828	1 1/4	10,673	1 3/4
3,005	1	10,960	3/4
3,208	3/4	11,261	3/4
3,462	3/4	11,513	1 1/4
3,722	3/4	11,734	1/4
3,970	3/4	12,032	1
4,225	1 1/2	12,259	1/2
4,360	1/2	12,585	1/4
4,572	1		
4,763	1		
4,956	3/4		



By: Steve Moore

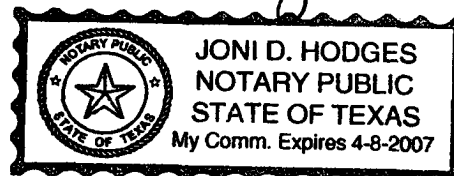
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 12th day of March, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007



Nadel & Gussman Permian, L.L.C.

LEASE: Julius No. 1
FIELD: Loving Morrow (North)
LOCATION: 1500 FNL 1650 FEL
SPUD DATE: 1/18/2003

WELL NO.: 1
COUNTY: Eddy
LEGAL: Sec. 6 T 23 S R 28 E
DRAWN BY: KEM
DATE: 6/11/2003

API #: 30 - 015 - 32532
STATE: New Mexico
GL: 3030'
DF:
KB: +17'

Julius No. 1 Well No. 1

20" cond.
@ 60'
17-1/2" Hole
13-3/8", 48#
H-40 ST&C @ 400'
135 sxs circ

12-1/4" hole
9-5/8", 40#
J-55, LT&C @ 3020'
cmt'd w/ 1273 sxs
CIRC

7", 26#
P110 0-10430
8-3/4" Hole
cmt'd w/ 850 sxs

4-1/2", 11.6#
P110 10002-TD
6-1/8" Hole
cmt'd w/ 320 sxs

TUBING DETAILS

401 fts of 2-3/8" 4.7#, N-80
EOT @ 12,062

TOL @ 10,002'

Morrow Perfs
12,104-12,124
6 JSPF 120 HOLES

CIBP @ 12,262' capped w/ 15' cmt
Morrow Perfs
12,302-12,312
6 JSPF 60 HOLES

CIBP @ 12,380' capped w/ 15' cmt
Morrow Perfs
12,398-12,418
6 JSPF 120 HOLES

TD @ 12,630'