Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED DEC 10 2019 DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-46274	
5. Indicate Type of Lease STATE [X] FEE [ ]	
6. State Oil & Gas Lease No. 325165	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
1. Type of Well: Oil Well [X] Gas Well [ ] Other	8. Well Number #722H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	10. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP (GAS
4. Well Location Unit Letter C : 715 feet from the North line and 2147 feet from the West line Section 02 Township 26E Range 30E NMPM County EDDY CO	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3211 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [✓]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [X]	
DOWNHOLE COMMINGLE [ ]			
CLOSED-LOOP SYSTEM [ ]			
OTHER: [ ]		OTHER: DRILL CSG	[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please specify Casing TD

11/06/19 20" Conductor @ 115'

11/28/19 12-1/4" hole
11/28/19 Surface Hole @ 1,650' MD, 1,648' TVD
Casing shoe @ 1,254' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 560 sx Class C (1.76 yld, 13.5 ppg), trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good. Circ 262 sx cement to surface Resume Drilling 8-3/4" hole

12/03/19 8-3/4" hole
12/03/19 Intermediate Hole @ 10,750' MD, 10,518' TVD
Casing shoe @ 10,734' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,530')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,530' - 10,734')
Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg)
Test casing to 2,500 psi - good Did not circ cement to surface, TOC @ 4,900' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 750 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

Spud Date: 11/06/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 12/05/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 12/12/19 GC

Conditions of Approval (if any):