

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED

OIL CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV-ARTESIA O.C.D.

WELL API NO. 30-015-46275
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 325165
7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
8. Well Number #706H
9. OGRID Number 7377
10. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] P AND A []
CASING/CEMENT JOB [X]
OTHER: DRILL CSG [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/07/19 20" Conductor @ 115'
11/18/19 12-1/4" hole
11/18/19 Surface Hole @ 1,183' MD, 1,183' TVD
Casing shoe @ 1,169' MD
Ran 9-5/8" 40# K-55 LTC
Lead Cement w/ 610 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - OK. Circ 319 sx cement to surface Resume Drilling 8-3/4" hole
11/22/19 8 3/4" hole
11/22/19 Intermediate Hole @ 10,543' MD, 10,492' TVD
Casing shoe @ 10,528' MD
7-5/8", 29.7#, ICYP-110 BTC SC (0' - 1,125')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,125' - 10,528')
Stage 1: Lead Cement w/ 400 sx Class H (1.20 yld, 15.8 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface; TOC @ 7,087 by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 165 sx Class C (1.35 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

please specify casing TD

Spud Date: 11/07/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Administrator DATE 12/05/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only APPROVED BY: DENIED TITLE DENIED DATE GC 12/12/19