of all the second of the secon	
Submit One Copy To Appropriate District State of New Mexi	co Form C-103
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 8820FC District II	Resources Revised November 3, 2011 WELL API NO.
District II	30-005-62077
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, District IV Santa Fe, NM 8750	is Dr. 5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, 100 Santa Fe, NM 8750 District IV	STATE STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-155
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
VANGUARD OPERATING LLC 3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	PECOS SLOPE; ABO
4. Well Location	
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet	
Section 31 Township 4S Range 25E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3839' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON F	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
	. ————————————————————————————————————
OTHER: Description Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. Al from lease and well location.	I flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well léase or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed return this form to the appropriate District office to schedule an inspection.	
SIGNATURE METALE SIGNATURE METALE 11/26/19	
TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth@vnrenergy.com PHONE: 432-770-9738	
For State Use Only	
APPROVED BY:	th Mr. DATE 12/3/19
APPROVED BY: TITLE Sonditions of Approval (if any):	5)