

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources DEC 04 2019 Oil Conservation Division 1220 DISTRICT/ARTESIA H.O.C.D. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 AMENDED	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					1. WELL API NO. 30-015-45217	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					5. Lease Name or Unit Agreement Name REFRIED BEANS CC 15-16 STATE COM 6. Well Number: 14H	
8. Name of Operator OXY USA Inc.					9. OGRID 16696	
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710					11. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	I	15	24S	29E		1330
BH:	N	16	24S	29E		1270
13. Date Spudded 10/13/18 ✓	14. Date T.D. Reached 2/11/19 ✓	15. Date Rig Released 2/14/19 ✓		16. Date Completed (Ready to Produce) 6/25/19 ✓		17. Elevations (DF and RKB, RT, GR, etc.) 2943' GR
18. Total Measured Depth of Well 16820'M 7834'V		19. Plug Back Measured Depth 16757'M 7833'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 8027-16731' - Pierce Crossing; Bone Spring, East						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4"	45.5# J55	455'	14-3/4"	600sx-surf circ.		
7-5/8"	26.4# L80	7304'	9-7/8"	1475sx-surf circ		
5-1/2"	20# P110	16809'	6-3/4"	620sx-TOC@6804'		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
25. TUBING RECORD						
SIZE	DEPTH SET	PACKER SET				
	2-7/8"	7692'				
26. Perforation record (interval, size, and number) 6 SPF @ 16731-16582, 16532-16383, 16333-16183, 16134-15986, 15937-15785, 15736-15587, 15539-15300, 15340-15189, 15141-14990, 14942-14791, 14741-14592, 14542-14393, 14345-14194, 14148-13995, 13945-13796, 13746-13597, 13547-13398, 13350-13199, 13151-13000, 12950-12801, 12751-12602, 12554-12403, 12353-12204, 12154-12005, 11955-11806, 11756-11607, 11557-11408, 11358-11209, 11159-11010, 10960-10811, 10763-10612, 10562-10413, 10359-10214, 10164-10015, 9965-9816, 9766-9621, 9567-9418, 9368-9221, 9169-9020, 8970-8825, 8771-8622, 8572-8420, 8373-8224, 8174-8027. Total 1056 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8027-16731' ✓ AMOUNT AND KIND MATERIAL USED 4003356g Slickwater + 3525480g linear gel + 19992g 7.5% HCl Acid w/ 12022664# sand		
28. PRODUCTION						
Date First Production 6/26/19		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT			Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/10/19	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 1480	Gas - MCF 3827	Water - Bbl. 1714
Flow Tubing Press:	Casing Pressure 1035	Calculated 24-Hour Rate	Oil - Bbl. 1480	Gas - MCF 3827	Water - Bbl. 1714	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By	
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude			Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature		Printed Name		Title		Date
		Jana Mendiola		Regulatory Specialist		12/2/2019
E-mail Address janalyn_mendiola@oxy.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	252'		T. Ojo Alamo		T. Penn A"
T. Salado	583'		T. Kirtland		T. Penn. "B"
T. Castile	1116'		T. Fruitland		T. Penn. "C"
T. Lamar	3026'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres			T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinbry			T. Dakota		
T. Tubb			T. Morrison		
T. Drinkard			T. Todilto		
T. Abo			T. Entrada		
T. Wolfcamp			T. Wingate		
T. Penn			T. Chinle		
T. Cisco (Bough C)			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology