	priate District	Office REU			1					-	- - - - - - - - - -
Submit To Appropriate District Office NEWLIVE State of New Mexico						Form C-105					
District 1 1625 N. French Dr., Hobbs, NM 88240								Revise	ed April 3, 201		
District II		. NOVI:	1 9 20	19				. WELL	API NO.	c 45500	
811 S. First St., Ar District III				Oil Conserv	ation D	ivision				5-45532	
1000 Rio Brazos R	d., Aztec, NM	ALCONT	ARTESI	AO CO South	St. Frai	ncis Dr.	2	. Type of I		FED/IN	DIAN
District III 1000 Rio Brazos Rd., Aztec, NM-DISTRICTI/ARTESIAO Set South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						3		& Gas Lease No			
			PECO	MPLETION R				1			
4. Reason for fil					EFUR				11 4	(N1	en de la della
. Reason for m	ing.						3	. Lease Nai	ne or Unit Agree	State Com	
COMPLET	ION REPO	RT (Fill in boxe	#1 throug	h #31 for State and I	Fee wells o	nly)	6	Well Nun			
		ACHIMENTE (F		11.1 1.10 11.5		1 1 420		. Wen Run			
#33: attach this a	nd the plat to	the C-144 close	ii in boxes ire report i	#1 through #9, #15 n accordance with 19	Date Rig F	(eleased and $#32$ at K NMAC)	nd/or		50	04H	
7. Type of Comp	oletion:										
NEW NEW	WELL	WORKOVER [] DEEPEI	NING PLUGBA	<u>CK 🗌 D</u>	FFERENT RESEF					
8. Name of Open							9	OGRID			
COG Operation										9137	
10. Address of O 2208 W. M							. 1		e or Wildcat	D (- ·
Artesia, NN							1	De	laware Riv	er; Bone S	Spring
12. Location	Unit Ltr	Section	T	in Dens	T	1 5 1 5	- 41		Trace of		
12. Location Surface:	A Unit Ltr	Section 5	Townsh	· · · · · · · · · · · · · · · · · · ·	Lot	/ Feet from		/S Line	Feet from the		County
			265	28E		314		lorth	925	East	Eddy
BH:	Р	8	265	28E		52		outh	1007	East	Eddy
13. Date Spudded		T.D. Reached	15. Da	ate Rig Released		16. Date Com			oduce) 1	7. Elevations (DF and RKB,
2/17/19		5/28/19		6/01/19		•		.6/19		T, GR, etc.)	3008' GR
18. Total Measur	-	Well	19. Pl	ug Back Measured D)epth	20. Was Dire		-	e? 21. Typ		Other Logs Run
<u></u>	18,148'	1. 1.:		18,024'			Yes			Non	e
22. Producing Int 8,155-17,9			Top, Botto	om, Name							
	JU Done	Spring			CODD	(D 11			11\		
<u>23.</u>	75			CASING REC	CORD		strings				
CASING SI		WEIGHT LB.	<u>/FI.</u>	DEPTH SET		HOLE SIZE			TING RECORD	AMO	UNT PULLED
<u> </u>		<u>54.5#</u> 40 #		<u>725'</u> 2475'		<u> </u>			625 sx 875 sx		
9 7/0		40#		/4/1					X / N CV		
5 1/0"								2			
5 1/2"		17#		18148'		8 3/4"		3	385 sx		
				18148'					385 sx		
24	ТОР	17#	TTOM	18148' LINER RECORI		8 3/4"	25. SIZE		385 sx TUBING REC		YEP SET
24	ТОР	17#	ттом	18148'			SIZE		385 sx TUBING REC DEPTH SE	Γ ΡΑΟ	CKER SET 7418'
24. SIZE		17#		18148' LINER RECORI	MENT	8 3/4" SCREEN	SIZE	2 7/8"	385 sx TUBING REC DEPTH SE 7428	T PAC	CKER SET 7418'
24. SIZE		17#		18148' LINER RECORI	MENT	8 3/4" SCREEN 27. ACID, SHOT	SIZE	2 7/8" CTURE, C	385 sx TUBING REC DEPTH SE 7428 EMENT, SQU	T PAC	7418'
24. SIZE		17#	imber)	18148' LINER RECORI	MENT	8 3/4" SCREEN 27. ACID, SHOT DEPTH INTERVA	SIZE F, FRAC	2 7/8" CTURE, C AMOUN	385 sx TUBING REC DEPTH SE 7428 EMENT, SQU T AND KIND N	T PAC ,, EEZE, ETC. MATERIAL U	7418' SED
24. SIZE	record (inte	17# BC	umber) 87 (60)	18148' LINER RECORI	MENT	8 3/4" SCREEN 27. ACID, SHOT	SIZE F, FRAC	2 7/8" CTURE, C AMOUN Acdz w	385 sx TUBING REC DEPTH SE 7428 EMENT, SQU IT AND KIND N //118,902 gal	T PAC PAC EEZE, ETC. MATERIAL U 7 ½%; Frac	7418' SED
24. SIZE	record (inte	17# BC rval, size, and nu 18,027-18,02	umber) 87 (60)	18148' LINER RECORI	MENT	8 3/4" SCREEN 27. ACID, SHOT DEPTH INTERVA	SIZE F, FRAC	2 7/8" CTURE, C AMOUN Acdz w	385 sx TUBING REC DEPTH SE 7428 EMENT, SQU T AND KIND N	T PAC PAC EEZE, ETC. MATERIAL U 7 ½%; Frac	7418' SED
24. SIZE	record (inte	17# BC rval, size, and nu 18,027-18,02	umber) 87 (60)	18148' LINER RECORI	MENT	8 3/4" SCREEN 27. ACID, SHOT DEPTH INTERVA 8,155-17,9	SIZE F, FRAC	2 7/8" CTURE, C AMOUN Acdz w	385 sx TUBING REC DEPTH SE 7428 EMENT, SQU IT AND KIND N //118,902 gal	T PAC PAC EEZE, ETC. MATERIAL U 7 ½%; Frac	7418' SED
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiplecompletions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico		
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House_	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler	T. Rustler		T. McCracken
T. Glorieta	T. Lamar	2400'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon	2444'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	3260'	T. Dakota	
T.Tubb	T. Brushy Canyon	4475'	T. Morrison	
T. Drinkard	T. Bone Spring GL	6110'	T.Todilto	~
T. Abo	T. 1 st Bone Spring	T. 1 st Bone Spring 7035'		
T. Wolfcamp	T. 2 nd Bone Spring- Sand		T. Wingate	
T. Penn	T. 2nd Bone Spring	7756'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, fromtoto	No. 4, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in	hole.
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No.	1, from	to	.feet
No	2 from	to	faat

110. 2,	110111
No. 3,	from

feet

.....to......

to	feet
LITHOLOGY RECORD	(Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	-	From	То	Thickness In Feet	Lithology