District I
1625 N. French Dr., Hobbs, NM 88240
NOV 1 Energy, Minerals & Natural Resources

District III
1000 Rio Brazos Rd., Aztec, DISTRICTI/ARTESIAO.CD. Conservation Division
District IV
1220 South St. Francis Dr.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Form C-104

I. R	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT
1 Operator name and Add	ress	² OGRID Number
COG Operating LLC		229137
2208 W. Main Street		³ Reason for Filing Code/ Effective Date
Artesia, NM 88210		NW
API Number	⁵ Pool Name	⁶ Pool Code
30-015-45534	Delaware River; Bone Spring	16800
⁷ Property Code	8 Property Name	9 Well Number
323005	SRO 5 State Com	507H

Ai tesia,	1111 002	110						NW	
API Number 30-015-45534		⁵ Pool Nan		De	laware River;	Bone Spring	6 Pool Code 16800		
	7 Property Code 323005 8 Property Name SRO 5 State Com						⁹ Well Number 507H		
II. 10 Su	rface Lo	cation							
Ul or lot no. B	Section 5	Township 26S	Range 28E	Lot Idn	Feet from the 314	North/South Line North	Feet from the 1490	East/West line East	County Eddy

11	Bottom H	ole Locatio	n								
Ul or lot i	o. Section 8	Township 26S	Range 28E	Lot Idn	Feet from the 83	North/South South	Line	Feet from the 2331		West line East	County Eddy
12 Lse Co S	le 13 Prod	ucing Method Code F	D	onnection ate 3/19	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date

III. Oil and Gas Transport	ters	
18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ACC	O
298751	Energy Transfer 2001 Bryan Street, Ste 3700	G
	Dallas, TX 75201	
·	Holly Refining and Marketing	0

21 Spud Date 22 Ready Date 2/11/19 10/13/19		²³ TD 18,265', √	²⁴ PBTD 18,178'√	²⁵ Perforations 8,240-18,153'	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casin	g & Tubing Size	²⁹ Depth Set	t .	³⁰ Sacks Cement	
. 17 1/2"	1/2" 13 3/8"		685'		625	
12 1/4"		9 7/8"	2,472'		775	
8 3/4"	5.5"		18,265'		3325	
		2 7/8"	7,437'			

V. Well Test	Data					
³¹ Date New Oil 10/13/19	³² Gas Delivery Date 10/13/19	³³ Test Date 10/13/19	³⁴ Test Length 24 Hrs	35 Tbg. Pressure 455#	³⁶ Csg. Pressure 360#	
³⁷ Choke Size 48/64"	³⁸ Oil 110	³⁹ Water 2562	⁴⁰ Gas 496		⁴¹ Test Method Flowing	
been complied with a complete to the best	at the rules of the Oil Conservand that the information gives of my knowledge and belief.	n above is true and	Approved by: Saymond St. Todany Title: Geologi341			
Title: Regulatory Analy E-mail Address: aavery@concho.c		2	Approval Date: /2//2 A Certified Direct	tional Survey should builted by NMOCD Rule	e V.M	