Submit I Copy To Appropriate District RECEWED State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	30-015-44249
	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NNDISTRICTI-ARTESIACE THE Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease 140.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Remuda South 25 State
PROPOSALS.)	8. Well Number 105H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
XTO Energy 3. Address of Operator	005380 10. Pool name or Wildcat
·	
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	Purple Sage Wolfcamp
4. Well Location	
Unit Letter G: 2280 feet from the NORTH line and 2055 feet from the EAST line	
Section 25 Township 23S Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3061'GR	
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12. Check Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO	UDOCOLICAT DEDODE OF
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
<u> </u>	DRILLING OPNS. P AND A
	ENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
08/19/2019 Spud well @ 0600 hrs. Drill 20 in. hole. TD 324.Run 16 in. 75# J-55 BTC csg to 324.	
08/20/2019 Cmt w/560 sx Class C Tail cmt. Cmt to surf. WOC.	
08/21/2019 Test csg to 1 <u>500psi 30 min</u> s. Good. 08/22/2019-08/24/2019 Drill 14-3/4 in. hole. TD 14-3/4 hole 3140.	
08/25/2019 Run 11-3/8 in. 47# J-55 BTC csq to 3140. Cmt w/1800 sx Class C Lead cmt, 340 sx Class C Tail cmt.	
08/27/2019 Test csg to 1500psi 30 mins. Good. 08/28/2019-09/02/2019 Drill 10-5/8 in hole. TD 10-5/8 hole 7591.	
09/03/2019 Run 8-5/8 in. 32# J-55/HCL-80 csg to 7590. DV tool @ 3291.9. Cmt w/895 sx Class C Lead, 390 sx Class H Tail cmt. Stage 2 cmt: 525 sx	
50/50 POZ Lead cmt, 110 sx Class C Tail cmt. Cmt to surf. WOC.	
09/05/2019 Test csg to 1500psi. Good. Drill 7-7/8 in. hole.	1 - 1 - 22 - + -
09/05/2019 Test csg to 1500psi. Good. Drill 7-7/8 in. hole. 09/14/2019 TD 7-7/8 hole 18150. 09/16/2019 Run 5-1/2 in, 20# HCP-110 production csg to 18150. Cmt w/400 sx Flexcem lead cmt,	1350 sx POZ H Tail cmt
09/17/2019 Release Rig @0600 hrs	CO
·	1350, sx POZ H Tail cmt. OCD O19 Does Not Meet OCD October 19 Does Not Meets October 19 Does Not Meets
	* Wes
00/40/0040	NO1 : nts
Spud Date: 08/19/2019 Rig Release Date: 09/17/2	old soes, were
	- De dilien
I hereby certify that the information above is true and complete to the best of my knowl	edge and\
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SIGNATURE / Llance (aller TITLE Regulatory Analyst	DATE 11/26/2019
SIGNATURE SIGNATURE Regulatory Analyst	DATE 11/26/2019
Type or print name Melanie Collins E-mail address: melanie_collins	ns@xtoenergy.com PHONE: 432-221-7379
For State Use Only	
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APPROVED BY: DENIED TITLE	DATE 12/23/19
Conditions of Approval (if any):	
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