

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

DE OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-46276
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325165
7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
8. Well Number #724H
9. OGRID Number 7377
10. Pool name or Wildcat 98220 PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter <u>C</u> : <u>715</u> feet from the <u>NORTH</u> line and <u>2114</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>LEA CO</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3211 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/19 20" Conductor @ 115'
11/27/19 12-1/4" HOLE
11/27/19 Surface Hole @ 1,268' MD, 1,267' TVD
Casing shoe @ 1,253' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 560 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good. Circ 319 sx cement to surface Resume Drilling 8-3/4" hole

AT what Depth was Casing Set?

12/14/19 8-3/4" hole
Intermediate Hole @ 10,580' MD, 10,517' TVD
Casing shoe @ 10,565' MD
Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 1,435')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,435' - 10,565')
Stage 1: Cement w/ 380 sx Class H + 1% MagOx + 0.1% C-37 + 0.4% C-47B + 0.2% C-20 (1.20 yld, 15.6 ppg)
Plug did not bump, Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 4,600 by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld 14.8 ppg) TOC @ 269' by Calc
Stage 3: Top out w/ 37 sx Class C + 3% CaCl2 + 1% MagOx (1.38 yld, 14.8 ppg) TOC @ surface Resume drilling

Spud Date:

10/27/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 12/16/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

DENIED

TITLE

DENIED

DATE

12/23/19

Conditions of Approval (if any):