

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
STEBBINS 19 FED 137H

9. API Well No.
30-015-44187-00-X1

10. Field and Pool or Exploratory Area
WC015G04S202920D-BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TAMMY R LINK
MATADOR PRODUCTION COMPANYE-Mail: tlinl@matadorresources.com

3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240

3b. Phone No. (include area code) 500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T20S R29E SESE 210FSL 140FEL
32.552013 N Lat, 104.105634 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079
Surety Bond: RLB0015172

4/4/2019 Spud Well. Drill/Rotate f/140'-400', Run 20" casing circulate and test floats (OK) Run 10 joints of 20" 94#, J-55 set casing @400'.
4/5/2019 Pump 290 bbls tail slurry (1224 sks) 1/1.5 lb/bbl CrewNet in 1st 200 bbls, slurry wt 14.8 ppg, yield 1.33 cu/ft/sk, Pressure up to 838 psi hold pressure for 5 minutes. Floats held full circulation throughout job. Cement returned to surface 116 bbls (490 sks).
4/12/2019 Pulling Unit joint of DP and test casing to 1477 psi for 30 minutes. (Test Good). Rotate f/400'-1187'.
4/13/2019 Run a total of 128 joints of 13 3/8" 54.50#; J-55 BTC set casing @ 1187' and FC @ 1095'. Pump 258 bbls (837 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft/sk. Followed

RECEIVED

NOV 14 2014

GC 12/24/19
Accepted for record

NMOCD

✓ AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486965 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2019 (20PP0076SE)

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANLAYST

Signature (Electronic Submission) Date 10/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JONATHON SHEPARD
Title PETROLEUM ENGINEER Date 10/16/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #486965 that would not fit on the form

32. Additional remarks, continued

by 124 bbls (504 sks) of Class C tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Pressure up to 1100 psi and held for 5 minutes. (Good Test) circulate throughout, 205 bbls (657 sks) of cement circulated back to surface.

4/14/2019 Install BOP stack. Test casing to 1500 psi for 30 minutes.

4/15/2019 Rotate/Slide f/1187'-3109'.

4/16/2019 Run a total of 70 joints of 9 5/8", 40#, J-55. Set casing @ 3089' to float collar @ 2997'.

4/17/2019 Pump 291.7 bbls (945 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft/sk. Followed by 109.8 bbls (447 sks) of Class C Tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Pressure up 1680 psi @ held pressure for 5 minutes. Good circulation throughout job, 197 bbls (639 sks) of cement circulate back to surface. Rotate/slide drill f/3109'-13,940'.

4/27/2019 Cement 5 1/2" production casing. Pump 362 bbls (917 sks) of Class C lead cement, slurry wt 11.5 ppg, yield 2.21 cu/ft/sk. Followed by 410 bbls (1704 sks) of Class C tail cement, slurry wt 13.2 ppg yield 1.35 cu/ft/sk. Pressure up to 2557 psi, held pressure for 5 minutes. Good circulation entire cement job. 141 bbls cement return to surface.

4/29/2019 Set BOP's pump packing around seal to 12,500 psi. Test void to 8500 psi. Release Rig.

9 5/8" Csg Not Tested

5 1/2" Csg Set @ ?

5 1/2" Csg Not Tested

See Attached Casing and Cement Actuals.

Revisions to Operator-Submitted EC Data for Sundry Notice #486965

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM03677	NMNM03677
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlinl@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlinl@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC015G04S202920DS; BS	WC015G04S202920D-BONE SPRING
Well/Facility:	STEBBINS 19 FEDERAL 137H Sec 19 T20S R29E Mer NMP SESE 210FSL 140FEL	STEBBINS 19 FED 137H Sec 19 T20S R29E SESE 210FSL 140FEL 32.552013 N Lat, 104.105634 W Lon