

**SUNDRY NOTICES AND REPORTS ON WELL**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMMN03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
STEBBINS 19 FED 137H

9. API Well No.  
30-015-44187-00-X1

10. Field and Pool or Exploratory Area  
WC015G04S202920D-BONE SPRING  
**Russell**

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
-Mail: tlinl@matadorresources.com

3a. Address  
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)  
500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T20S R29E SESE 210FSL 140FEL  
32.552013 N Lat, 104.105634 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079  
Surety Bond: RLB0015172

**GC 11/7/19**  
**Accepted for record - NMOCD**

**RECEIVED**

**NOV 05 2019**

**DISTRICT II-ARTESIA O.C.D.**

4/4/2019 Spud Well. Drill/Rotate f/140'-400', Run 20" casing circulate and test floats (OK) Run 10 joints of 20" 94# J-55 set casing @400'.  
4/5/2019 Pump 290 bbls tail slurry (1224 sks) t/1.5 lb/bbl CrewNet in 1st 200 bbls, slurry wt 14.8 ppg, yield 1.33 cu/ft/sk, Pressure up to 838 psi hold pressure for 5 minutes. Floats held full circulation throughout job. Cement returned to surface 116 bbls (490 sks).  
4/12/2019 Pulling Unit joint of DP and test casing to 1477 psi for 30 minutes. (Test Good). Rotate f/400'-1187'.  
4/13/2019 Run a total of 128 joints of 13 3/8" 54 50# J-55 BTC set casing @ 1187' and FC @ 1095'. Pump 258 bbls (837 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft/sk. Followed

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #486965 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFSS for processing by PRISCILLA PEREZ on 10/09/2019 (20PP0076SE)**

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANLAYST
Signature (Electronic Submission)	Date 10/08/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>OCT 16 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #486965 that would not fit on the form

### 32. Additional remarks, continued

by 124 bbls (504 sks) of Class C tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Pressure up to 1100 psi and held for 5 minutes. (Good Test) circulate throughout, 205 bbls (657 sks) of cement circulated back to surface.

4/14/2019 Install BOP stack. Test casing to 1500 psi for 30 minutes.

4/15/2019 Rotate/Slide f/1187'-3109'.

4/16/2019 Run a total of 70 joints of 9 5/8", 40#, J-55. Set casing @ 3089' to float collar @ 2997'.

4/17/2019 Pump 291.7 bbls (945 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft/sk. Followed by 109.8 bbls (447 sks) of Class C Tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Pressure up 1680 psi @ held pressure for 5 minutes. Good circulation throughout job, 197 bbls (639 sks) of cement circulate back to surface. Rotate/slide drill f/3109'-13,940'.

4/27/2019 Cement 5 1/2" production casing. Pump 362 bbls (917 sks) of Class C lead cement, slurry wt 11.5 ppg, yield 221 cu/ft/sk. Followed by 410 bbls (1704 sks) of Class C tail cement, slurry wt 13.2 ppg yield 1.35 cu/ft/sk. Pressure up to 2557 psi, held pressure for 5 minutes. Good circulation entire cement job. 141 bbls cement return to surface.

4/29/2019 Set BOP's pump packing around seal to 12,500 psi. Test void to 8500 psi. Release Rig.

See Attached Casing and Cement Actuals.

Stebbins #137H

RR: 4/29/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
4/5/2019	SURF	Fresh Water	94.00	J-55	26	20	0	400	152.0	1477	0	-	1224	1.33	1224	C	28.5	Circ	116	490	
4/13/2019	INT 1	Brine	54.50	J-55	17 1/2	13 3/8	0	1187	35.5	1500	837	1.73	504	1.38	1341	C	0	Circ	205	665	
4/17/2019	INT 2	Cut Brine	40.00	J-55	12 1/4	9 5/8	0	3089	14.0	1500	945	1.73	447	1.38	1392	C	0	Circ	197	639	
4/28/2019	PROD	Oil-Based Mud	20.00	P-110	8 3/4	5 1/2	0	13,929	-	-	917	2.21	1704	1.35	2621	C	0	Circ	141	358	

Top of Prod Casing Float Collar (feet):	13,925
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