

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM134868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
LEATHERNECK 3029 FED COM 125H

2. Name of Operator Contact: TAMMY R LINK  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

9. API Well No.  
30-015-46000-00-X1

3a. Address  
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)  
1500 575-627-2465

10. Field and Pool or Exploratory Area  
RUSSELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T20S R29E SWNW 1570FNL 236FWL  
32.547424 N Lat, 104.121788 W Lon

11. County or Parish, State  
EDDY-COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079  
SURETY BOND:RLB0015172

*GC 11/14/19  
Accepted for record - NMOCD  
20" casing set @?*

RECEIVED

NOV 14 2019

DISTRICT 7 - ARTESIA O.C.D.

6/22/2019 Spud Well. Rotate/Drill f/140'-396', Run 20" casing, 94# J-55, pump 292 bbls (1215 sks) Class C tail cement, slurry wt 14.8 ppg, Yield 1.34 cu/ft/sk, pressure up t/800 psi held pressure for 5 minutes. Floats held, had 130 bbls (544 sks) cement returns to surface. Test casing for 30 minutes @ 1477 psi.  
6/24/2019 Rotate t/396' t/1200', circulate and check float equipment. Run total of 28 joints of 13 3/8", 54.50#, J-55, set casing @ 1195' and fC @ 1106'.  
6/25/2019 Pump 258 bbls (830 sks) of Class C lead cement slurry wt 13.5 ppg, yield 1.747 cu/ft/sk. Followed by 124 bbls (515 sks) of Class C tail cement, slurry wt 148 ppg, yield 1.347 cu/ft/sk.

*AB*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #486950 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2019 (20PP0075SE)**

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JONATHON SHEPARD  
Title PETROLEUM ENGINEER Date 10/16/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #486950 that would not fit on the form**

**32. Additional remarks, continued**

Pressure up to 938 psi, held pressure for 5 minutes Good circulation throughout job, 185 bbls (594 sks) of cement circulated back to surface.

7/6/2019 Perform full body test, test casing t/1500 psi for 30 minutes. (Good Test).

7/7/2019 Rotate/Drill 12 1/4" f/1207'-3120'.

7/8/2019 Run 41 joints of 9 5/8" 40#, J-55 pump 292 bbls (947 sks) of Class C lead cement slurry wt 13.5 ppg, yield 1.73 cu/ft/sk, used 9.8 gals of water/sk followed by 110 bbls (446 sks) of Class C tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Perform integrity test, start psi 2150. Pump 169 bbls (548 sks) of Class C load cement @ 13.5 ppg circulate 90 bbls of cement back to surface. Test 9 5/8" casing to 1500 psi and chart for 30 minutes.

7/10/2019 Test 9 5/8" 40# J-55 BTC casing to/1500 psi Rotate/Drill 8 3/4" f/3120'-11,522'.

7/17/2019 Run 5 1/2" production casing pump 290 bbls (542 sks) of Class C lead cement; slurry wt 10.8 ppg, yield 30 cu/ft/sk followed by 703 bbls (1,083 sks) of Class C tail cement, slurry wt 13.2 ppg yield 1.54 cu/ft/sk. Pressure test up to 2650 psi, 130 bbls of cement returned.

7/23/2019 Nipple down BOP pack-off upper and lower seals t/1700 psi. Test the BTW seals to 8500 psi and hold 15 minutes (Good Test). Release Rig.

See attached Casing and Cement Actuals.

9 5/8 set @ ?

5 1/2" Csg, Not Tested

**Revisions to Operator-Submitted EC Data for Sundry Notice #486950**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM134868	NMNM134868
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-623-6601	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-623-6601	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	RUSSELL	RUSSELL
Well/Facility:	LEATHERNECK 3029 FED COM 125H Sec 30 T20S R29E Mer NMP SWNW 1570FNL 236FWL	LEATHERNECK 3029 FED COM 125H Sec 30 T20S R29E SWNW 1570FNL 236FWL 32.547424 N Lat, 104.121788 W Lon