

RECEIVED

* AMENDED

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45558
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. 323012
7. Lease Name or Unit Agreement Name PLINY THE ELDER 23S27E0605
8. Well Number 215H
9. OGRID Number 372043
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3150 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator TAP ROCK OPERATING, LLC
3. Address of Operator 602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401
4. Well Location Unit Letter D : 895 feet from the NORTH line and 330 feet from the WEST line
Section 04 Township 23S Range 27E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3150 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: Production Casing []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Form C-103 is filed to correct information and details previously submitted for Production Casing.

- 1/18/19 TD 6 3/4" hole @ 19426'.
1/19/19 Set 5 1/2", 20 lbs/ft, P-110, BTC @ 8413', stepdown and run 5", 18 lbs/ft, P-110 set at 19411'.
1/20/19 Cmt Prod Csg: Lead 590 sks 13.5 ppg, 1.24 yield; Tail 1095 sks, 14.2 ppg, . Calculated Cmt Top @ 7120'.
1/21/2019 Pressured to 8800 psi for casing test; held for 30 minutes; good test. Rig Released.

Casing and Cement Program table with columns: Date, String, Fluid Type, Hole Size, Csg Size, Weight lb/ft, Grade, Est TOC, Dpth Set, Sacks, Yield, Class, 1" Depth, Pres Held, Pres Drop, Open Hole. Includes rows for 1/19/19 and 1/18/19 Prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: [Signature] TITLE Staff TITLE DATE 12/23/19
Conditions of Approval (if any):