NM OIL CONSERVATION ARTESIA DISTRICT

DEC 1 6 2019

Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I RECEIPTLY, Minerals and Natural Resource	urces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO 30-015-02022
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	1 7 .
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE X FEE 6. State Oil & Gas Lease No.
District IV Santa Fe, NM 8/505	6. State Off & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	OA STATE G
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number
3. Address of Operator	7377 10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	ARTESIA; QWN-GRYBRG-SAN ANDRES
4. Well Location	
Unit Letter_L_: 1570 feet from the SOUTH line and 250 feet from	 n the WEST line
Section 23 Township 18S Range 28E NMPM	
11. Elevation (Show whether DR, RKB, RT,	
3545' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
	NCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING	/CEMENT JOB
OTHER:	ation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of	f the Operator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protection holes h	ave been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has b	een set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	BER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO	RMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour	r and has been cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet be	elow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease, the battery and pit lease or last remaining well on lease or last remaining well well or last remaining well or last remainin	ocation(s) have been remediated in compliance with
from lease and well location. ω_{1}/\mathcal{I}	thes, production equipment and junk have been removed
from lease and well location. well Tato Not Walded or S All metal bolts and other materials have been removed. Portable bases have been removed.	een removed. (Poured onsite concrete bases do not have
to be removed.)	/ No Plate)
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	
retrieved flow lines and pipelines.	of NMAC. An iluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service	poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District off	ice to schedule an inspection.
Yan Mladdal	
SIGNATURE TITLE: REGULAT	ORY SPECIALIST DATE 12/11/2019
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay maddox@eogr	esources.com PHONE: _432-686-3658
For State Use Only	
DENIEU DE	NIED GC 10/15/16
APPROVED BY:TITLE	DATE /2/18/19
Conditions of Approval (if any):	• • •