Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II	30-015-24867
811 S. First St., Artesia, NM 88210DEC 1 0 2095L CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 D:- D D-1 A-4 NM 07410	STATE FEE
District IV DISTRICTI/ASTESIAO.C.D.Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1969
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Collier State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	13
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Red Lake; Queen-GRBG-SA
4. Well Location	
Unit Letter I 1650 feet from the South line and 660 feet from the East line	•
Section 22 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3117' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	er Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL V TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	-
SAUTH EL SOMM E	WEINT GOD
OTHER:	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been steel marker at least 4" in diameter and at least 4' above ground level has been steel marker at least 4.	set in concrete. It shows the
23 11 steet market at least 4 in diameter and at least 4 above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMA	ATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and	has been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below	ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,	on(s) have been remediated in compliance with
from lease and well location. $C/$	production equipment and junk have been removed
from lease and well location. Charles L. W. + Research All metal bolts and other materials have been removed. Portable bases have been removed.	removed. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM 	AAC All flyids have been removed from non
retrieved flow lines and pipelines.	TAC. All fluids have been removed from flon-
If this is a one-well lease or last remaining well on lease: all electrical service pole	es and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to	o schedule an inspection
	o concurre un mopeonom
PLEASE SEE ATTACHED	
SIGNATURK TITLE Regulatory Techn	nician DATE 12/4/2019
TITLE Regulatory Techn	DATE 12/4/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho	<u>.com</u> PHONE: 575-748-6946
For State Use Only	GC
APPROVED BY: TITLE	DATE 12/17/19
Conditions of Approval (if any):	DAIE (-// // (
= = · · · · · · · · · · · · · · · · · ·	