

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
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FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM107384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ROCK RIDGE FEDERAL BSS 4H

9. API Well No.  
30-015-45730-00-S1

10. Field and Pool or Exploratory Area  
PIERCE CROSSING-BONE SPRING

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MURCHISON OIL & GAS LLC  
Contact: CINDY COTTRELL  
E-Mail: ccottrell@jdmii.com

3a. Address  
LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400  
PLANO, TX 75024-5002

3b. Phone No. (include area code)  
Ph: 972.931.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T24S R29E NENE 350FNL 300FEL  
32.194809 N Lat, 104.016159 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Permission to flare gas intermittently expires around 1/13/20. We are continuing to sell gas through the existing pipeline, however installation of the new pipeline has been delayed. We anticipate occasional equipment and connection issues that may require gas to be flared.

We hereby request permission to flare gas intermittently until 3/1/20.

Gas volumes will be measured prior to flaring and reported monthly.

Accepted for record  
NIMOCD  
APB 1/20

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #495552 verified by the BLM Well Information System  
For MURCHISON OIL & GAS LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2019 (20PP0647SE)**

Name (Printed/Typed) LUKE PUMPHREY Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 12/12/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD Title PETROLEUM ENGINEER Date 12/17/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #495552**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM107384	NMNM107384
Agreement:		
Operator:	MURCHISON OIL & GAS, LLC 7250 DALLAS PARKWAY, SUITE 1400 PLANO, TX 75024 Ph: 972-931-0700	MURCHISON OIL & GAS LLC LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 PLANO, TX 75024-5002 Ph: 972.931.0700 Fx: 972.931.0701
Admin Contact:	CINDY COTTRELL REGULATORY COORDINATOR E-Mail: ccottrell@jdmii.com  Ph: 972-931-0700 Ext: 113	CINDY COTTRELL REGULATORY COORDINATOR E-Mail: ccottrell@jdmii.com  Ph: 972.931.0700
Tech Contact:	LUKE PUMPHREY OPERATIONS ENGINEER E-Mail: lpumphrey@jdmii.com  Ph: 972-931-0700 Ext: 125	LUKE PUMPHREY OPERATIONS ENGINEER E-Mail: lpumphrey@jdmii.com  Ph: 972-931-0700 Ext: 125
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PIERCE CROSSING, BS	PIERCE CROSSING-BONE SPRING
Well/Facility:	ROCK RIDGE FEDERAL BSS 4H Sec 30 T24S R29E Mer NMP NENE 350FNL 300FEL	ROCK RIDGE FEDERAL BSS 4H Sec 30 T24S R29E NENE 350FNL 300FEL 32.194809 N Lat, 104.016159 W Lon

# BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.