Submit One Copy To Appropriate District Office District I District I	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III District III	S. Indicate Type of Lease
District IV 1220 South St. Francis Dr., Santa Fe, NM 87410 EXAMPLE APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, APPRESIACCE FE, APPRESIACE F	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, AN 1510 116 Hours of the second secon	VB-2247
- SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Quebec State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2 Name of Operator	9. OGRID Number 013837
Mack Energy Corporation 3. Address of Operator	10. Pool name or Wildcat
PO Box 960 Artesia, NM 88211-0960	Round Tank San Andres
4. Well Location	
Unit Letter J <u>1650</u> feet from the South line and 2310 feet from $\frac{2310}{158}$ feet from the South line and 2310 feet from the south line an	
Section 26 Township 15S Range 28E NMPM Co I 1. Elevation (Show whether DR, RKB, RT,	GR etc.)
3575' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	NCE DRILLING OPNS. P AND A 🛛 🛛 CEMENT JOB
ULL OR ALTER CASINGMULTIPLE COMPLCASING/	
	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of Rat hole and cellar have been filled and leveled. Cathodic protection holes ha	the Operator's pit permit and closure plan.
\mathbf{X} A steel marker at least 4" in diameter and at least 4' above around level has be	een set in concrete. It shows the
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	ER, QUARTER/QUARTER LOCATION OR MATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour other production equipment.	and has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet bel	low ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit lo OCD rules and the terms of the Operator's pit permit and closure plan. All flow li	cation(s) have been remediated in compliance with nes, production equipment and junk have been removed
from lease and well location,	
All metal bolts and other materials have been removed. Portable bases have be	en removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service	notes and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	poles and fines have been removed from lease and werr
When all work has been completed, return this form to the appropriate District offi	ce to schedule an inspection.
SIGNATURE (Jug W. Suml	erk DATE <u>12/18/2019</u>
TYPE OR PRINT NAME Jerry W. SherrellE-MAIL: jerrys@m For State Use Only	ec.com PHONE: <u>575-748-1288</u>
anne an stat	DATE 1/6/20
APPROVED BY:	<u> </u>
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