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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT II - ARTESIA O.C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN27919

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.
QUEEN 23/24 WOJI FED COM 1H

3. Address
PO BOX 5270
HOBBS, NM 88241

3a. Phone No. (include area code)
Ph: 575-393-5905

9. API Well No.
30-015-46089

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 23 T24S R28E Mer NESW 2200FSL 2150FWL
At top prod interval reported below Sec 23 T24S R28E Mer NMP NWSE 1543FSL 2283FEL
At total depth Sec 24 T24S R28E Mer NMP NESE 1353FSL 316FEL

10. Field and Pool, or Exploratory
PURPLE SAGE WOLFCAMP GAS
11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R28E Mer
12. County or Parish
EDDY
13. State
NM

14. Date Spudded
08/29/2019

15. Date T.D. Reached
09/16/2019

16. Date Completed
 D & A Ready to Prod.
10/29/2019

17. Elevations (DF, KB, RT, GL)*
2980 GL

18. Total Depth: MD 17472
TVD 9788

19. Plug Back T.D.: MD 17456
TVD 9788

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL, CNL, CBL & GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	376		225	101	0	
12.250	9.625 HLC80	40.0	0	2583		725	217	0	
8.750	7.000 HCP110	29.0	0	9867		775	319	0	
6.125	4.500 HCP110	13.5	9071	17470		475	210	0	

24. Tubing Record * Tubing exception (requested 11/19/19 Sunday) AB

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9475	17472	10086 TO 17456	0.390	1656	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10086 TO 17456	18,009,222 GALS SLICKWATER CARRYING 11,815,340# LOCAL 100 MESH SAND & 6,185,640# LOCAL 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2019	11/01/2019	24	→	1003.0	2323.0	3720.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI	2200.0	→	1003	2323	3720	2316	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491617 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

