Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
B SUNDRY	UREAU OF LAND MAN NOTICES AND REPO	AGEMENISID & CONTS ON THE LES	Field	A BELLAS Acease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or one-enter and abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM135871</li> </ol>		
1. Type of Well Gas Well Other					8. Well Name and No. HUMMINGBIRD FEDERAL COM 7H	
2. Name of Operator APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORF				9. API Well No. 30-015-43050-0	30-015-43050-00-S1	
3a. Address3b. Phone No. (include303 VETERANS AIRPARK LANE SUITE 3000Ph: 432.818.1088MIDLAND, TX 79705Ph: 432.818.1088					10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	11. County or Parish, State	
Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon				EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES	) TO INDICATE N	ATURE O	F NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	7			TYPE OF ACTION		
Notice of Intent	Acidize	🗖 Deepen		Production (Start/Resume)	Water Shut-Off	
_	Alter Casing	🗖 Hydraulic	Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Cons		Recomplete	🛿 Other Venting and/or Flari ng	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and A		Temporarily Abandon Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally k will be performed or provid operations. If the operation n bandonment Notices must be f inal inspection.	y, give subsurface locatio le the Bond No. on file w results in a multiple comp filed only after all require	ns and measu ith BLM/BIA letion or reco ments, includ	red and true vertical depths of all pertin A. Required subsequent reports must be sompletion in a new interval, a Form 316 ling reclamation, have been completed	tent markers and zones. filed within 30 days 50-4 must be filed once and the operator has	
				DAYS FROM 11/27/19-2/27/20 D WELLS. GAS WILL BE MEAS		
HUMMINGBIRG NORTH BAT HUMMINGBIRD FEDERAL C HUMMINGBIRD FEDERAL C HUMMINGBIRD FEDERAL C HUMMINGBIRD FEDERAL C HUMMINGBIRD BATTERY 12	TERY FLARE OM 7H API #30-015-43( OM 8h API# 30-015-43( OM 16H API#30-15-434 OM 17H API # 30-15-43 2 (NORTH) LOCATED S	050 051 81 482 SECTION 1 T17S R3	1E VCC6	epted for recretceiv MOSBINHBAN 09 EMNRD-OCE	/ED 2020 ARTESIA	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission		e BLM Wel	II Information System		
Committed to AFMSS for processing by PRISCILLA			PEREZ o	PEREZ on 11/19/2019 (20PP0448SE)		
Name (Printed/Typed) ALICIA FULTON		Title	SR. RE	GULATORY ANALYST		
Signature (Electronic S	Submission)	Date	11/18/2	019		
	THIS SPACE F	OR FEDERAL OF	STATE			
Approved By/s/ Jonathon Shepard			RE		NOV 2 6 2019 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			. CFO		· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it statements or representations a	a crime for any person kan be any matter within its	owingly and jurisdiction.	willfully to make to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM REVISE	D ** BLN	I REVISED ** BLM REVISE	D **	

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

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- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.