Submit 1 Copy To Appropriate District RECEIVED to of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 JAN 0 7 2020	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 EMNRD-OCD 26 STEPS . Francis Dr.	30-015-44006
District III - (505) 334-6178 EMNRD-OCD 20 STAPS A Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Bease 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Myox 21 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Purple Sage; Wolfcamp
4. Well Location	
Unit Letter N: 220 feet from the South line and	1679 feet from the West line
Section 21 Township 25S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2977' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellhore diagram of	
proposed completion or recompletion. AMENDED:	
PINICINDED	
9/20/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,580'. Test to 9,539#.	
Good Test	
9/27/19 to 10/17/19 Perf 9,907–19,595' (1600). Acdz w/ 20,160 gal 7-1/2%; frac w/ 19,631,300# sand & 18,814,075 gal fluid.	
10/19/19 to 10/21/19 Drill out CFP's. Clean down to CBL @ 19,571'. PBTD	
10/22/19 Set 2 7/8" 6.5# L-80 tbg @ 8,984' & pkr @ 8,974'. Installed gas lift system.	
11/18/19 Began flowback & testing. Date of first production	
Soud Date: 3/15/19 Rig Release Date:	7/20/19
Spud Date: Rig Release Date:	Ab.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Amanda Avery TITLE: Regulatory Analyst	DATE: 11/07/10
TITLE: Regulatory Analyst Type or print name: Amanda Avery E-mail address: aavery@cone:	
	ho.com PHONE: (575) 748-6962
For State Use Only	, /
APPROVED BY: TITLE Staff Conditions of Approval (if any):	DATE 1/8/20
Tomanions of Approvia (it mis).	