

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6119  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 07 2020

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-45442

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Faulk SWD

8. Well Number 7

9. OGRID Number  
371287

10. Pool name or Wildcat  
DEVONIAN (96101)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD-1846

2. Name of Operator

Black River Water Management Company

3. Address of Operator

5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location

Unit Letter \_\_\_\_\_ P \_\_\_\_\_ : \_\_\_\_\_ 161 \_\_\_\_\_ feet from the \_\_\_\_\_ S \_\_\_\_\_ line and \_\_\_\_\_ 515 \_\_\_\_\_ feet from the \_\_\_\_\_ E \_\_\_\_\_ line  
Section \_\_\_\_\_ 32 \_\_\_\_\_ Township \_\_\_\_\_ 22S \_\_\_\_\_ Range \_\_\_\_\_ 28E \_\_\_\_\_ NMPM \_\_\_\_\_ Eddy \_\_\_\_\_ County \_\_\_\_\_

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3026' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Install permanent at 13,440' in 7-5/8" production liner.

2. Run 5-1/2" injection tubing/string.

3. Perform MIT as per regulatory requirements.

Surface Casing: 20", J-55, 94#, BTC set at 450'

Intermediate Casing 1: 13-3/8", J-55, 54.5#, BTC set at 2,600'

Intermediate Casing 2: 9-5/8", P-110EC, 40#, BTC, set at 10,011'

Production Liner: 7-5/8", P-110EC, 39#, VAM HTF-NR set f/ 9,580' t/ 13,507'

6-1/2" Open Hole: 13,507' - 14,510'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ Operations Engineer \_\_\_\_\_ DATE \_\_\_\_\_ 01/03/2020 \_\_\_\_\_

Type or print name \_\_\_\_\_ Jason Carey \_\_\_\_\_ E-mail address: \_\_\_\_\_ jason.carey@matadorresources.com \_\_\_\_\_ PHONE: 814-602-3298

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ Compliance Officer \_\_\_\_\_ DATE \_\_\_\_\_ 1-8-20 \_\_\_\_\_  
Conditions of Approval (if any):