

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

RECEIVED
JAN 13 2020
EMERALD OIL ARTESIA

1. WELL API NO.
30-015-44660

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rustler Breaks 26/23 W0ML Fee Com

6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID
14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

11. Pool name or Wildcat
Purple Sage; Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	35	24S	28E		210	North	420	West	Eddy
BH:	L	23	24S	28E		2350	South	440	West	Eddy

13. Date Spudded 01/16/19
14. Date T.D. Reached 02/06/19
15. Date Rig Released 02/09/19
16. Date Completed (Ready to Produce) 08/08/19
17. Elevations (DF and RKB, RT, GR, etc.) 2969' GL

18. Total Measured Depth of Well 17330'
19. Plug Back Measured Depth 17275'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9965' MD - 17275' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	675'	17 1/2"	575	0
9 5/8"	40#	2630'	12 1/4"	675	0
7"	29#	9806'	8 3/4"	775	TOC @ 2330'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9142'	17275'	450		Tubing	Exception	

26. Perforation record (interval, size, and number)
9965' - 17275' (44 stages, 0.39" EHD, 1584 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 9965' - 17275'
AMOUNT AND KIND MATERIAL USED: 18,927,174 gals SW carrying 11,466,800# Local 100 Mesh sand & 6,400,840 40/70 sand.

28. PRODUCTION

Date First Production 08/08/19
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 08/11/19	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 796	Gas - MCF 1665	Water - Bbl. 2620	Gas - Oil Ratio 2092
Flow Tubing Press. NA	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl. 796	Gas - MCF 1665	Water - Bbl. 2620	Oil Gravity - API - (Corr.) 50.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By Robin Terrell

31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/09/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Regulatory Title 01/10/2020 Date
E-mail Address jlathan@mewbourne.com

