	iate District (Office			State of Ne	- M	lexico						Fo	rm C-10
Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 EIENergy Africals and Natural Resou						sources		Form C-10 Revised April 3, 20						
District II							ľ	1. WELL API NO.						
BILS. First St., Artesia, NM 88210 District III								⊢	30-015-45345 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									STA		FEE [] FED/IND	IAN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								ſ	3. State Oil & Gas Lease No.					
WELL C	OMPL	ETION C	DR REC	OMPL	ETION RE	POR	T AND	LOG	24	* * *	. A . A	4 <u>8</u> 4	- 40 · Ma	· (3) · (8)
4. Reason for filin	ng:									5. Lease Nam				
COMPLETI	ON REPC	RT (Fill in b	oxes #1 thr	ough #31	for State and Fe	e wells	only)		┢	RICK DE 6. Well Numb		4 VVA 3	SIAIE	
C-144 CLOS #33; attach this an	SURE ATT	ACHMENT) (Fill in bo	xes #1 thr	ough #9, #15 Da	ate Rig	Released			9H				
7. Type of Comp	letion:													• •
8. Name of Opera	itor Mara	thon Oil Pe	ermian LL	C				VI RESERV		0 OCRID	72098			
10. Address of Op										11. Pool name	or Wildcat			
1		55 San Fe	lipe St., H	ouston,	TX 77056					PURPLE	SAGE: V	VOLFC	AMP (GA	S)
12.Location	Unit Ltr	Section	Точ	nship	Range	Lot		Feet from t	he	N/S Line	Feet from			County
Surface:	C	4		25S	28E	1		820		N N	1742		W	EDD
BH:	 	4		255 255	28E	+		286		S	2369		W	EDD
13. Date Spudded		e T.D. Reach			Released	l	16		eted	S (Ready to Prod			evations (DF	
3/31/2019		5/24/2019		-	5/26/2019				7/1	3/2019		RT, G	R, etc.)	3000' GL
	4348 [°] / 95	531'		1	k Measured De 4293' / 9535'		20.	Was Direct		Al Survey Made? 21. Type Electric and Other Logs R Yes MUD GR				
22. Producing Inte 9661' - 142		-	ion - Top, B	ottom, Na	ime									
23.				CAS	ING REC	ORI) (Rep	ort all str	ing	s set in w	ell)			
CASING SIZ	ZE	WEIGHT			DEPTH SET			LE SIZE		CEMENTIN	G RECOR	D	AMOUNT	PULLED
13 3/8"		54.5#, J5		_	438'			7 1/2"		615				
9 5/8"		36#, J5		2509'			12 1/4"			2759				
5 1/2"		20#, P110, I	rougnneck	·	14338'	-+		3 3/4"		2/	59			
24.	TOP		DOTTO		ER RECORD		COPER	J	25.		UBING F			ED CET
SIZE	ТОР		BOTTOM		SACKS CEM	1EN I	SCREEN	<u> </u>	SIZ	<u>e</u> 2 7/8"	DEPTH	520'	PACK	ER SET 9502'
									-	2110		520		3302
							27. AC	ID, SHOT,	FR/	ACTURE, CE	MENT, S	QUEEZ	ZE, ETC.	· · · · -
26. Perforation	record (int	erval, size, ar	nd number)											
							DEPTH	INTERVAL		AMOUNT A				
26. Perforation 9661' - 14246							DEPTH 9661' -	14246'		11,437,799) lbs - 40	/70; 10		
							DEPTH	14246'		<u>+</u>) lbs - 40	/70; 10		
9661' - 14246						PDC	DEPTH 9661' - 9661' -	14246' 14246'		11,437,799) lbs - 40	/70; 10		
9661' - 14246 28.	6' ; 0.36",	, 552 shots	3	ethod (Fl	nwing gas lift t		DEPTH 9661' - 9661' - DDUC '	14246' 14246' FION		11,437,799 6,363 gal -) lbs - 40, 15% HC	/70; 10 I Acid		
9661' - 14246 28. Date First Produc	6' ; 0.36",	, 552 shots	3	ethod (Fla	owing, gas lift, p Flowi	oumping	DEPTH 9661' - 9661' - DDUC '	14246' 14246' FION		11,437,799) lbs - 40, 15% HC	/70; 10 I Acid	0 Mesh	
9661' - 14246 28. Date First Produc 7/1:	6'; 0.36", tion 3/2019	, 552 shots	oduction M		Flowi	oumping	DEPTH 9661' - 9661' - DDUC ' g - Size an	14246' 14246' ΓΙΟΝ d type pump,		11,437,799 6,363 gal - Well Status) lbs - 40, 15% HC	(70; 100 Acid Shut-in) Produ	0 Mesh ucing	Dil Ratio
9661' - 14246 28. Date First Produc 7/1: Date of Test	6' ; 0.36",	, 552 shots	oduction M Choke Si	ze		oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' ΓΙΟΝ d type pump,		11,437,799 6,363 gal -	B lbs - 40, 15% HC (Prod. or Water -	(70; 100 Acid Shut-in) Produ	0 Mesh ucing	Dil Ratio
9661' - 14246 28. Date First Produc 7/1: Date of Test 8/14/2019	6' ; 0.36", stion 3/2019 Hours 7	, 552 shots Pr Tested 24	oduction M Choke Si 6	ze 4	Flowi Prod'n For Test Period	oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump, 858	Gas	11,437,799 6,363 gal - Well Status - MCF 2701) lbs - 40, 15% HC 6 (Prod. or Water -	(70; 10) 1 Acid Shut-in) Produ Bbl. 2569	0 Mesh ucing Gas - 0	
28. Date First Produc 7/1: Date of Test	6' ; 0.36", stion 3/2019 Hours 7 Casing	, 552 shots	oduction M Choke Si	ze 4 d 24-	Flowi Prod'n For	oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump,	Gas	11,437,799 6,363 gal - Well Status - MCF) lbs - 40, 15% HC 6 (Prod. or Water -	(70; 10) 1 Acid Shut-in) Produ Bbl. 2569	0 Mesh ucing	
9661' - 14246 28. Date First Produc 7/13 Date of Test 8/14/2019 Flow Tubing Press. 0 29. Disposition of	6' ; 0.36", ction 3/2019 Hours 7 Casing	552 shots Pr Tested 24 Pressure 615	oduction M Choke Si 6 Calculate Hour Rat	ze 4 d 24- e	Flowi Prod'n For Test Period	oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump, 858	Gas	11,437,799 6,363 gal - Well Status - MCF 2701) lbs - 40, 15% HC 6 (Prod. or Water -	70; 10 1 Acid Shut-in) Produ Bbl. 2569 1 Gravity	U Mesh ucing Gas - (- API - (Cor	
9661' - 14246 28. Date First Produc 7/13 Date of Test 8/14/2019 Flow Tubing Press. 0 29. Disposition of sold	6' ; 0.36", ttion 3/2019 Hours 7 Casing f Gas (Sold	552 shots Pr Tested 24 Pressure 615	oduction M Choke Si 6 Calculate Hour Rat	ze 4 d 24- e	Flowi Prod'n For Test Period	oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump, 858	Gas	11,437,799 6,363 gal - Well Status - MCF 2701) lbs - 40, 15% HC ; (Prod. or Water - 2 Oi	70; 10 1 Acid Shut-in) Produ Bbl. 2569 1 Gravity	U Mesh ucing Gas - (- API - (Cor	
9661' - 14246 28. Date First Produc 7/13 Date of Test 8/14/2019 Flow Tubing Press. 0 29. Disposition of	6' ; 0.36", ttion 3/2019 Hours 7 Casing f Gas (Sold	552 shots Pr Tested 24 Pressure 615	oduction M Choke Si 6 Calculate Hour Rat	ze 4 d 24- e	Flowi Prod'n For Test Period	oumping	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump, 858	Gas	11,437,799 6,363 gal - Well Status - MCF 2701) lbs - 40, 15% HC ; (Prod. or Water - 2 Oi	70; 10 1 Acid Shut-in) Produ Bbl. 2569 1 Gravity	U Mesh ucing Gas - (- API - (Cor	
9661' - 14246 28. Date First Produc 7/13 Date of Test 8/14/2019 Flow Tubing Press. 0 29. Disposition of sold 31. List Attachme	6' ; 0.36", ttion 3/2019 Hours 7 Casing f Gas (Sold ents	Pr Tested 24 Pressure 615 , used for fue	oduction M Choke Si Calculate Hour Rat	ze 4 d 24- e c.)	Flowi Prod'n For Test Period Oil - Bbl.	ng	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb	14246' 14246' TION d type pump, 858	Gas	11,437,799 6,363 gal - Well Status - MCF 2701) lbs - 40, 15% HC ; (Prod. or Water - 2 Oi	70; 10 Acid Acid Shut-in) Produ Bbl. 2569 Gravity Vitnessed	0 Mesh ucing Gas - (- API - (Con 1 By	
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9661' - 14246 28. Date First Produc 7/11 Date of Test 8/14/2019 Flow Tubing Press. 0 29. Disposition of sold 31. List Attachme 32. If a temporary	6'; 0.36", ction 3/2019 Hours Casing f Gas (Sold ents y pit was us purial was u	Pr Tested 24 Pressure 615 , used for fue sed at the wel	Oduction M Choke Si Calculate Hour Rat <i>I, vented, et</i> I, attach a p Ell, report th	ze 4 d 24- e c.) lat with th e exact loo a on boti	Flowi Prod'n For Test Period Oil - Bbl. e location of the cation of the on- Latitude	e tempo -site but	DEPTH 9661' - 9661' - DDUC' g - Size an Oil - Bb 11 Gas orary pit. rial:	14246' 14246' TION d type pump, 858 - MCF	Gas	11,437,799 6,363 gal - Well Status - MCF 2701 Water - Bbl.) Ibs - 40, 15% HC (Prod. or Water - 2 0i 30. Test V 33. Rig Ro	70; 10 I Acid Shut-in) Produ Bbl. 2569 I Gravity Vitnessed elease Da	0 Mesh ucing Gas - (Gas - (Con HBy ate: And belie	rr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
ų							
· ` `							

Geological Tops

Rick Deckard 4 WA State 9H	
Surface	0
Salado	651
Castile	847
Base Salt	2398
Lamar	2498
Delaware Sands (Bell Canyon)	2529
Cherry Canyon	3354
Brushy Canyon	4536
Bone Spring	6143
Wolfcamp	9388