

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; color: red;">JAN 04 2020</div> <div style="font-size: 1.2em; font-weight: bold; color: red;">EMNRD-OCDA ARTESIA</div> <p style="text-align: center;">State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</p>	Form C-105 Revised April 3, 2017
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name RICK DECKARD 4 WXY STATE 6. Well Number: 6H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 372098																																	
8. Name of Operator Marathon Oil Permian LLC	11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)																																	
10. Address of Operator 5555 San Felipe St., Houston, TX 77056																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>C</td> <td>4</td> <td>25S</td> <td>28E</td> <td></td> <td>820</td> <td>N</td> <td>1652'</td> <td>W</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>4</td> <td>25S</td> <td>28E</td> <td></td> <td>285</td> <td>S</td> <td>321</td> <td>W</td> <td>EDDY</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	C	4	25S	28E		820	N	1652'	W	EDDY	BH:	M	4	25S	28E		285	S	321	W	EDDY	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	C	4	25S	28E		820	N	1652'	W	EDDY																								
BH:	M	4	25S	28E		285	S	321	W	EDDY																								
13. Date Spudded 4/3/2019	14. Date T.D. Reached 4/27/2019	15. Date Rig Released 5/1/2019	16. Date Completed (Ready to Produce) 7/13/2019	17. Elevations (DF and RKB, RT, GR, etc.) 2999' GL																														
18. Total Measured Depth of Well 14257' / 9417'	19. Plug Back Measured Depth 14206' / 9417'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run MUD GR																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9610' - 14165'; WOLFCAMP																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	54.5#, J55, STC	458'	17 1/2"	615		
9 5/8"	36#, J55, LTC	2500'	12 1/4"	770		
5 1/2"	20#, P110, Roughneck	14251'	8 3/4"	2930		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9386'	9363'

26. Perforation record (interval, size, and number) 9610' - 14165' ; 0.36" , 552 shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
9610' - 14165'	11,474,787 lbs - 40/70; 100 Mesh		
9610' - 14165'	7,119 gal - 15% HCl Acid		

28. PRODUCTION							
Date First Production 7/14/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 8/7/2019	Hours Tested 24	Choke Size 62	Prod'n For Test Period	Oil - Bbl 1612	Gas - MCF 3463	Water - Bbl. 2931	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 1075	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	30. Test Witnessed By
--	-----------------------

31. List Attachments	33. Rig Release Date:
----------------------	-----------------------

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	34. If an on-site burial was used at the well, report the exact location of the on-site burial:
--	---

Latitude	Longitude	NAD83
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature 	Printed Name Adrian Covarrubias	Title Regulatory Professional
E-mail Address acovarrubias@marathonoil.com		Date 12/11/2019

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Geological Tops

Rick Deckard 4 WXY State 6H

Surface	0
Salado	626
Castile	822
Base Salt	2373
Lamar	2473
Delaware Sands (Bell Canyon)	2504
Cherry Canyon	3329
Brushy Canyon	4511
Bone Spring	6118
Wolfcamp	9326