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FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
EMNRD-OCD ARTESIA

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMLC0061705B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. POKER LAKE / NMNM071016X 8. Lease Name and Well No. POKER LAKE UNIT 17 TWR 106H 325469 9. API Well No. 30-015-46655	
2. Name of Operator XTO PERMIAN OPERATING LLC		10. Field and Pool, or Exploratory PURPLE-SAGE WOLFCAMP GAS	
3a. Address 6401 Holiday Hill Road, Bldg 5 Midland TX 79707		3b. Phone No. (include area code) (432)682-8873	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE / 40 FNL / 1613 FEL / LAT 32.20997 / LONG -103.796509 At proposed prod. zone SWNE / 2440 FNL / 1655 FEL / LAT 32.174335 / LONG -103.796597		11. Sec., T. R. M. or Blk. and Survey or Area SEC 20 / T24S / R31E / NMP	
14. Distance in miles and direction from nearest town or post office*		12. County or Parish EDDY	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330 feet	16. No of acres in lease 1730.31	17. Spacing Unit dedicated to this well 800	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 35 feet	19. Proposed Depth 11612 feet / 24613 feet	20. BLM/BIA Bond No. in file FED: COB000050	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3519 feet	22. Approximate date work will start* 06/01/2019	23. Estimated duration 90 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Kelly Kardos / Ph: (432)620-4374	Date 01/21/2019
Title Regulatory Coordinator		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 03/21/2019
Title Assistant Field Manager Lands & Minerals Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS
Approval Date: 03/21/2019

RW 1-28-2020

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: NWNE / 40 FNL / 1613 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.20997 / LONG: -103.796509 (TVD: 0 feet, MD: 0 feet)
PPP: NWSE / 2310 FSL / 1655 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.18774 / LONG: -103.79881 (TVD: 11612 feet, MD: 19860 feet)
PPP: NWNE / 330 FNL / 1655 FEL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.19504 / LONG: -103.79842 (TVD: 11612 feet, MD: 17220 feet)
PPP: NWNE / 330 FNL / 1655 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209172 / LONG: -103.796645 (TVD: 11612 feet, MD: 11940 feet)
PPP: NWSE / 2310 FSL / 1655 FEL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.20219 / LONG: -103.79911 (TVD: 11612 feet, MD: 14580 feet)
BHL: SWNE / 2440 FNL / 1655 FEL / TWSP: 24S / RANGE: 31E / SECTION: 32 / LAT: 32.174335 / LONG: -103.796597 (TVD: 11612 feet, MD: 24613 feet)

BLM Point of Contact

Name: Tenille Ortiz

Title: Legal Instruments Examiner

Phone: 5752342224

Email: tortiz@blm.gov

Approval Date: 03/21/2019

(Form 3160-3, page 3)

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Approval Date: 03/21/2019

(Form 3160-3, page 4)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC.
LEASE NO.:	NMLC-0061705B
WELL NAME & NO.:	Poker Lake Unit 17 TWR 106H
SURFACE HOLE FOOTAGE:	0040' FNL & 1613' FEL
BOTTOM HOLE FOOTAGE:	2440' FNL & 1655' FEL Sec. 32, T. 24 S., R 31 E.
LOCATION:	Section 20, T. 24 S., R 31 E., NMPM
COUNTY:	County, New Mexico

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller’s log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

1. The **18-5/8** inch surface casing shall be set at approximately **930** feet (**in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt**) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

13-3/8" Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

2. The minimum required fill of cement behind the **13-3/8** inch intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 13-3/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight

required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

9-5/8" Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

3. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Operator has proposed DV tool at depth of 4270', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

a. First stage to DV tool: _____

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to

prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Excess calculates to 21% - Additional cement may be required.**
5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.
4. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 13-3/8 casing. Minimum working pressure of the**

blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.

- a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
- b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
- c. **Manufacturer representative shall install the test plug for the initial BOP test.**
- d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
- e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

5. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - a. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer.**
 - b. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall

have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

- c. The results of the test shall be reported to the appropriate BLM office.
- d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- f. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. **DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. **DRILL STEM TEST**

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. **WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 030619

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	XTO Permian Operating LLC
WELL NAME & NO.:	Poker Lake Unit 17 TWR 106H
SURFACE HOLE FOOTAGE:	40'/N & 1613'/E
BOTTOM HOLE FOOTAGE:	2440'/N & 1655'/E
LOCATION:	Section 20, T.24 S., R.31 E., NMPM
COUNTY:	Eddy County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Hydrology
 - Range
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Hydrology:

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Electric Lines: Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion.

Range

The operator must contact the allotment holder prior to construction to identify the location of the pipeline. The operator must take measures to protect the pipeline from compression or other damages. If the pipeline is damaged or compromised in any way near the proposed project as a result of oil and gas activity, the operator is responsible for repairing the pipeline immediately. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

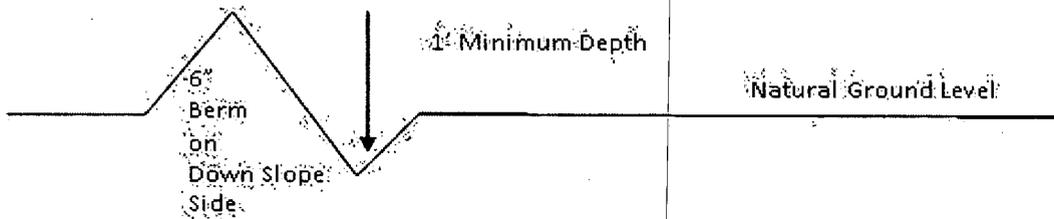
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill out-sloping and in-sloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence.

Livestock Watering Requirement Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

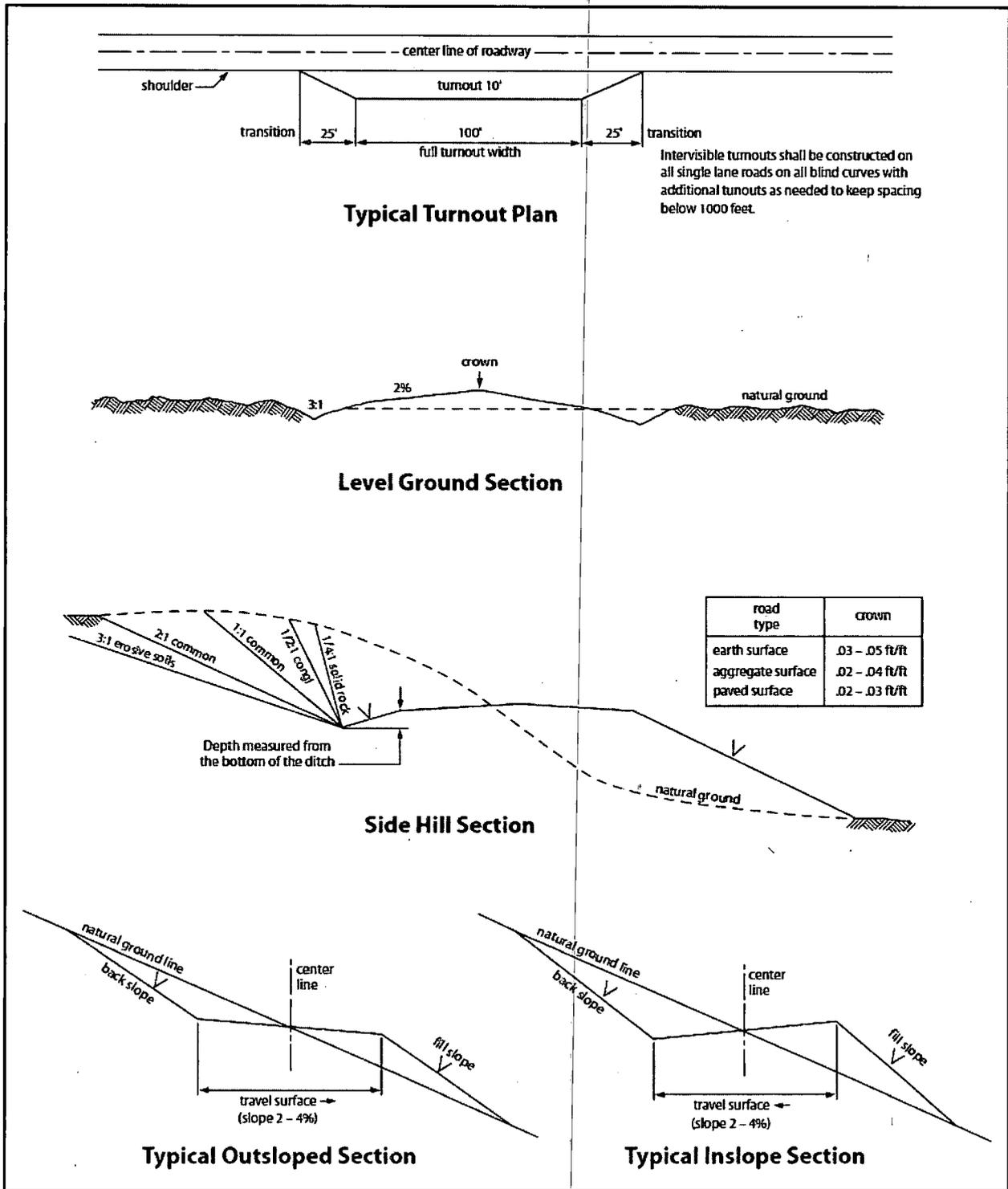


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing
 - (2) Earth-disturbing and earth-moving work
 - (3) Blasting
 - (4) Vandalism and sabotage;

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of **20** feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made

by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the

reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)

- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Wildlife Mitigation Measures

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

C. ELECTRIC LINES

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrent shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other

than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leaks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kelly Kardos

Signed on: 01/21/2019

Title: Regulatory Coordinator

Street Address:

City: Midland

State: TX

Zip: 79701

Phone: (432)620-4374

Email address: kelly_kardos@xtoenergy.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



APD ID: 10400038254

Submission Date: 01/21/2019

Highlighted data reflects the most recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400038254

Tie to previous NOS?

Submission Date: 01/21/2019

BLM Office: CARLSBAD

User: Kelly Kardos

Title: Regulatory Coordinator

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC0061705B

Lease Acres: 1730.31

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? YES

Federal or Indian agreement: FEDERAL

Agreement number: NMNM071016X

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: XTO PERMIAN OPERATING LLC

Operator letter of designation:

Operator Info

Operator Organization Name: XTO PERMIAN OPERATING LLC

Operator Address: 6401 Holiday Hill Road, Bldg 5

Zip: 79707

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)682-8873

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: PURPLE-SAGE
WOLFCAMP GAS

Pool Name:

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: POKER LAKE UNIT 17 TWR

Number: 3

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: DELINEATION

Describe sub-type:

Distance to town: Distance to nearest well: 35 FT Distance to lease line: 330 FT

Reservoir well spacing assigned acres Measurement: 800 Acres

Well plat: PLU_17_TWR_106H_C102_20190121072334.pdf

Well work start Date: 06/01/2019 Duration: 90 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	40	FNL	161 3	FEL	24S	31E	20	Aliquot NWNE	32.20997	- 103.7965 09	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061705 B	351 9	0	0
KOP Leg #1	40	FNL	161 3	FEL	24S	31E	20	Aliquot NWNE	32.20997	- 103.7965 09	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061705 B	- 750 5	110 24	110 24
PPP Leg #1	330	FNL	165 5	FEL	24S	31E	20	Aliquot NWNE	32.20917 2	- 103.7966 45	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061705 B	- 809 3	119 40	116 12

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	2310	FSL	1655	FEL	24S	31E	20	Aliquot NWSE	32.20219	-103.79911	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 0157566	-8093	14580	11612
PPP Leg #1	2310	FSL	1655	FEL	24S	31E	29	Aliquot NWSE	32.18774	-103.79881	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 0000506	-8093	19860	11612
PPP Leg #1	330	FNL	1655	FEL	24S	31E	29	Aliquot NWNE	32.19504	-103.79842	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 0000506A	-8093	17220	11612
EXIT Leg #1	2310	FNL	1655	FEL	24S	31E	32	Aliquot SWNE	32.174693	-103.796597	EDD Y	NEW MEXI CO	NEW MEXI CO	S	STATE	-8093	24483	11612
BHL Leg #1	2440	FNL	1655	FEL	24S	31E	32	Aliquot SWNE	32.174335	-103.796597	EDD Y	NEW MEXI CO	NEW MEXI CO	S	STATE	-8093	24613	11612



APD ID: 10400038254

Submission Date: 01/21/2019

Highlighted data reflects the most recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3519	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2911	608	608	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2563	956	956	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-631	4150	4150	SALT	OTHER : Produced Water	No
5	DELAWARE	-828	4347	4347	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4628	8147	8147	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5711	9230	9230	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6365	9884	9884	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7614	11133	11133	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-8033	11552	11552	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11612

Equipment: Once the permanent WH is installed on the 13-3/8 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M 3-Ram BOP. MASP should not exceed 4576 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. Since a multibowl system will be used, subsequent BOP pressure tests will be performed as necessary based on required testing schedule (i.e., at least every 30 days). All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

day.

Choke Diagram Attachment:

PLU_17_TWR_5MCM_20180822085204.pdf

BOP Diagram Attachment:

PLU_17_TWR_5MBOP_20180822085337.pdf

PLU_17_TWR_Multibowl_20190304084248.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	24	18.625	NEW	API	N	0	930	0	930			930	J-55	87.5	STC	1.94	1.74	DRY	9.27	DRY	9.27
2	INTERMEDIATE	17.5	13.375	NEW	API	N	0	4170	0	4170			4170	J-55	68	STC	1.49	1.13	DRY	2.38	DRY	2.38
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	10940	0	10940			10940	HCL-80	40	LTC	1.36	1.31	DRY	1.91	DRY	1.91
4	PRODUCTION	8.75	5.5	NEW	API	N	0	24613	0	11612			24613	P-110	20	BUTT	1.6	1.33	DRY	1.96	DRY	1.96

Casing Attachments

Casing ID: 1 String Type: SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

PLU_17_TWR_106H_Csg_20190121073234.pdf

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

PLU_17_TWR_106H_Csg_20190121073326.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

PLU_17_TWR_106H_Csg_20190121073433.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

PLU_17_TWR_106H_Csg_20190121073517.pdf

Section 4 - Cement

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	930	2870	1.87	12.9	5366.9	100	EconoCemt-HLTRRC	None
SURFACE	Tail				300	1.35	14.8	405	100	HalCem-C	2% CaCl
INTERMEDIATE	Lead		0	4170	2870	1.87	12.9	5395.6	100	EconoCemt-HLTRRC	none
INTERMEDIATE	Tail		3870		300	1.35	14.8	405	100	Halcem-C	2% CaCl
INTERMEDIATE	Lead	4270	0	10940	2050	1.88	12.6	3854	100	Halcem-C	2% CaCl
INTERMEDIATE	Tail		3770		230	1.33	14.8	305.9	100	Halcem-C	2% CaCl
INTERMEDIATE	Lead		4270	10940	1250	1.88	12.9	2350	100	Halcem-C	2% CaCl
INTERMEDIATE	Tail		10440		230	1.33	14.8	305.9	100	Halcem-C	2%CaCl
PRODUCTION	Lead		0	24613	2630	1.61	13.2	4234.3	30	VersaCem	None

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for weight addition and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: A Pason or Totco will be used to detect changes in loss or gain of mud volume.

Circulating Medium Table

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1094 0	2461 3	OIL-BASED MUD	10.5	12							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system
4170	1094 0	OTHER : FW / Cut Brine	8.7	10							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system
0	930	OTHER : FW/Native	8.4	8.8							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system
930	4170	OTHER : Brine	9.8	10.2							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Open hole logging to include Density/Neutron/PE/Dual Laterlog/Spectral Gamma from kick-off point to intermediate casing shoe.

List of open and cased hole logs run in the well:

CBL,CNL,DS,GR,MUDLOG

Coring operation description for the well:

No coring will take place on this well.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7240

Anticipated Surface Pressure: 4685.36

Anticipated Bottom Hole Temperature(F): 160

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Potential loss of circulation through the Capitan Reef.

Contingency Plans geohazards description:

The necessary mud products for weight addition and fluid loss control will be on location at all times. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

PLU_17_TWR_H2S_Plan_20180822101027.pdf

PLU_17_TWR_H2S_Dia_Pad_3W_20190111115104.pdf

PLU_17_TWR_H2S_Dia_Pad_3E_20190111115035.pdf

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

PLU_17_TWR_106H_DD_20190121074251.pdf

Other proposed operations facets description:

13-3/8" & 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.

Other proposed operations facets attachment:

PLU_17_TWR_GCPW_20180822101240.pdf

PLU_17_TWR_GCPE_20180822101230.pdf

Other Variance attachment:

PLU_17_TWR_FH_20180822101521.pdf

PLU_17_TWR_5M10M_BOP_20180822101545.pdf

BOPCO, L.P.

6401 Holiday Hill Road
Midland, Tx 79707
(432) 683-2277

HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - o Detection of H₂S, and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

BOPCO, L.P. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

CARLSBAD OFFICE – EDDY & LEA COUNTIES

3104 E. Greene St., Carlsbad, NM 88220
Carlsbad, NM 575-887-7329

BOPCO, L.P. PERSONNEL:

Kendall Decker, Drilling Manager 903-521-6477
Milton Turman, Drilling Superintendent 817-524-5107
Jeff Raines, Construction Foreman 432-557-3159
Toady Sanders, EH & S Manager 903-520-1601
Wes McSpadden, Production Foreman 575-441-1147

SHERIFF DEPARTMENTS:

Eddy County 575-887-7551
Lea County 575-396-3611

NEW MEXICO STATE POLICE: 575-392-5588

FIRE DEPARTMENTS:

911
Carlsbad 575-885-2111
Eunice 575-394-2111
Hobbs 575-397-9308
Jal 575-395-2221
Lovington 575-396-2359

HOSPITALS:

911
Carlsbad Medical Emergency 575-885-2111
Eunice Medical Emergency 575-394-2112
Hobbs Medical Emergency 575-397-9308
Jal Medical Emergency 575-395-2221
Lovington Medical Emergency 575-396-2359

AGENT NOTIFICATIONS:

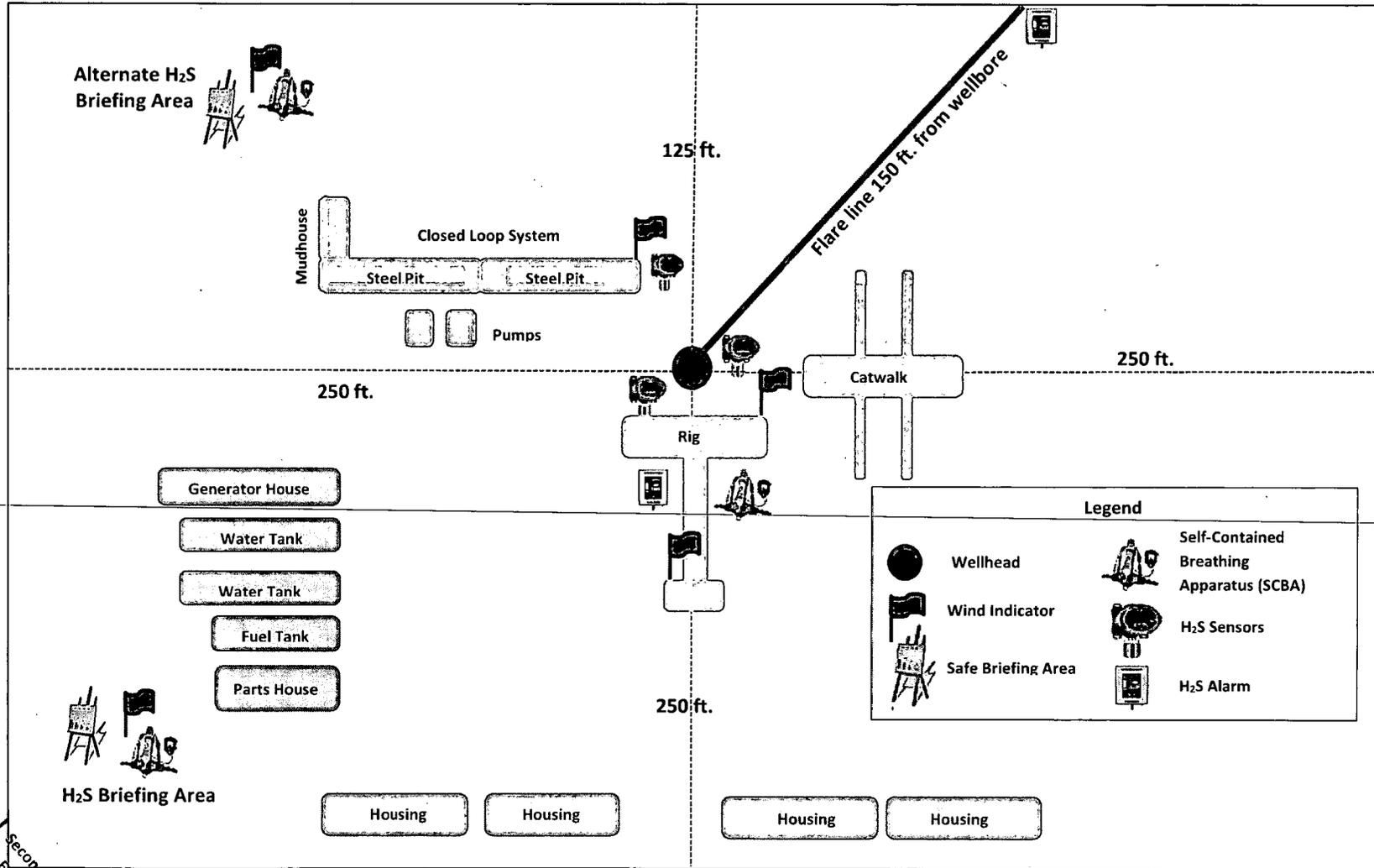
For Lea County:
Bureau of Land Management – Hobbs 575-393-3612
New Mexico Oil Conservation Division – Hobbs 575-393-6161

For Eddy County:
Bureau of Land Management - Carlsbad 575-234-5972
New Mexico Oil Conservation Division - Artesia 575-748-1283



Prevailing Winds
Direction SW

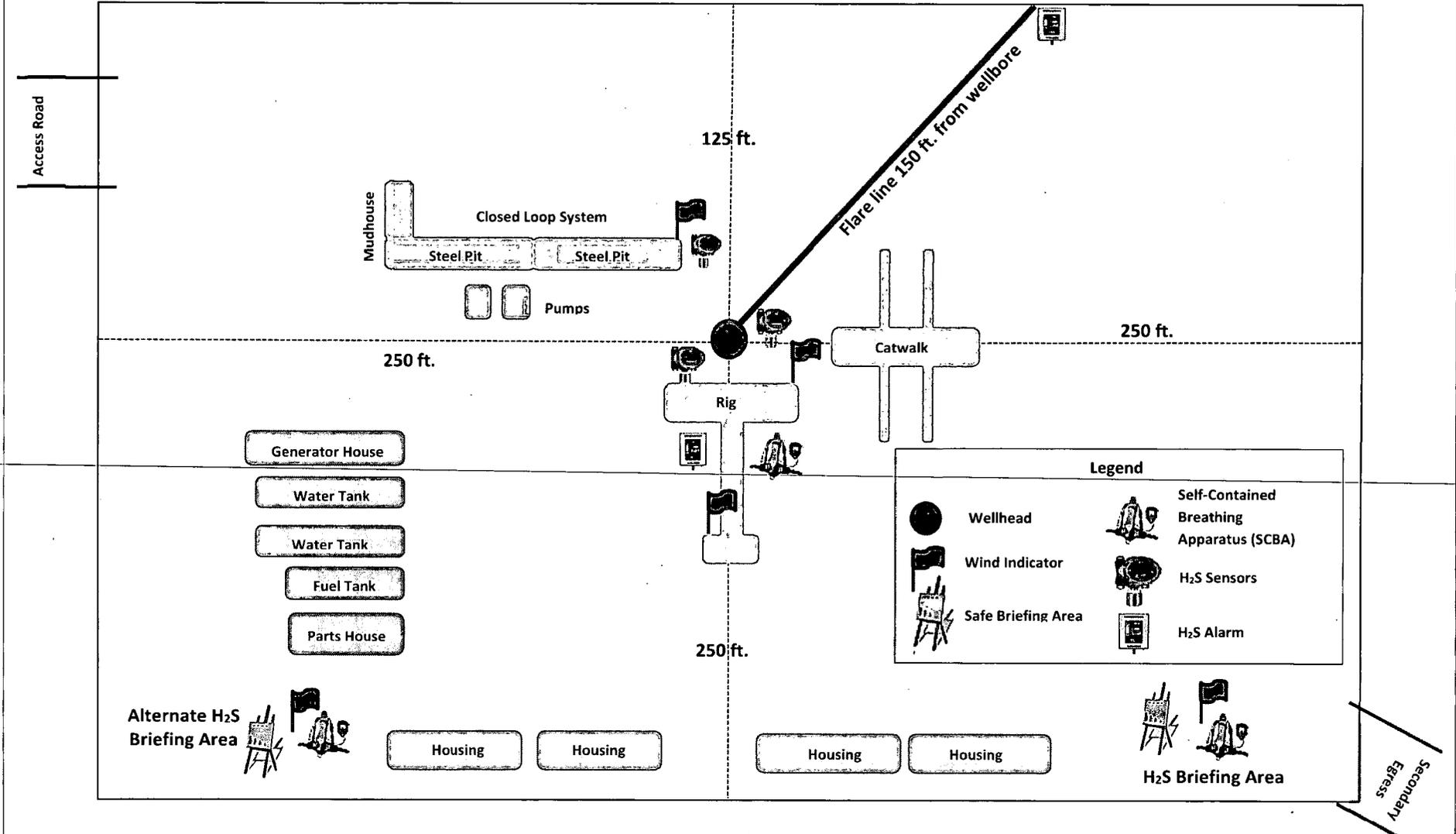
H₂S Briefing Areas and Alarm Locations



↑
E
|

↙
Prevailing Winds
Direction SW

H₂S Briefing Areas and Alarm Locations





XTO Energy

Eddy County, NM (NAD-27)

Poker Lake Unit 17 TWR

#106H

OH

Plan: PERMIT Rev1

Standard Planning Report

08 June, 2018



Project: Eddy County, NM (NAD-27)
 Site: Poker Lake Unit 17 TWR
 Well: #106H
 Wellbore: OH
 Design: PERMIT Rev1

PROJECT DETAILS: Eddy County, NM (NAD-27)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001
 System Datum: Mean Sea Level

WELL DETAILS: #106H

Rig Name		RKB = 25' @ 3544.00ust		Ground Level: 3519.00	
+N-S	+E-W	Northing	Easting	Latitude	Longitude
0.00	0.00	-440477.00	666183.10	32.209847	-103.796026

DESIGN TARGET DETAILS

Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
PLU-17-TWR #106: SHL(40' FNL & 1613 FEL)	0.00	0.00	0.00	440477.00	666183.10	32.209847	-103.796026	Point
PLU-17-TWR #106: FTP/ LP	11612.00	-290.40	-40.40	440186.60	666142.70	32.209049	-103.796161	Point
PLU-17-TWR #106: LTP	11698.11	-12833.20	36.80	427843.80	666219.70	32.174569	-103.796115	Point
PLU-17-TWR #106: PBHL(2440' FNL & 1655 FEL)	11699.00	-12963.20	37.30	427513.90	666220.40	32.174212	-103.796115	Point

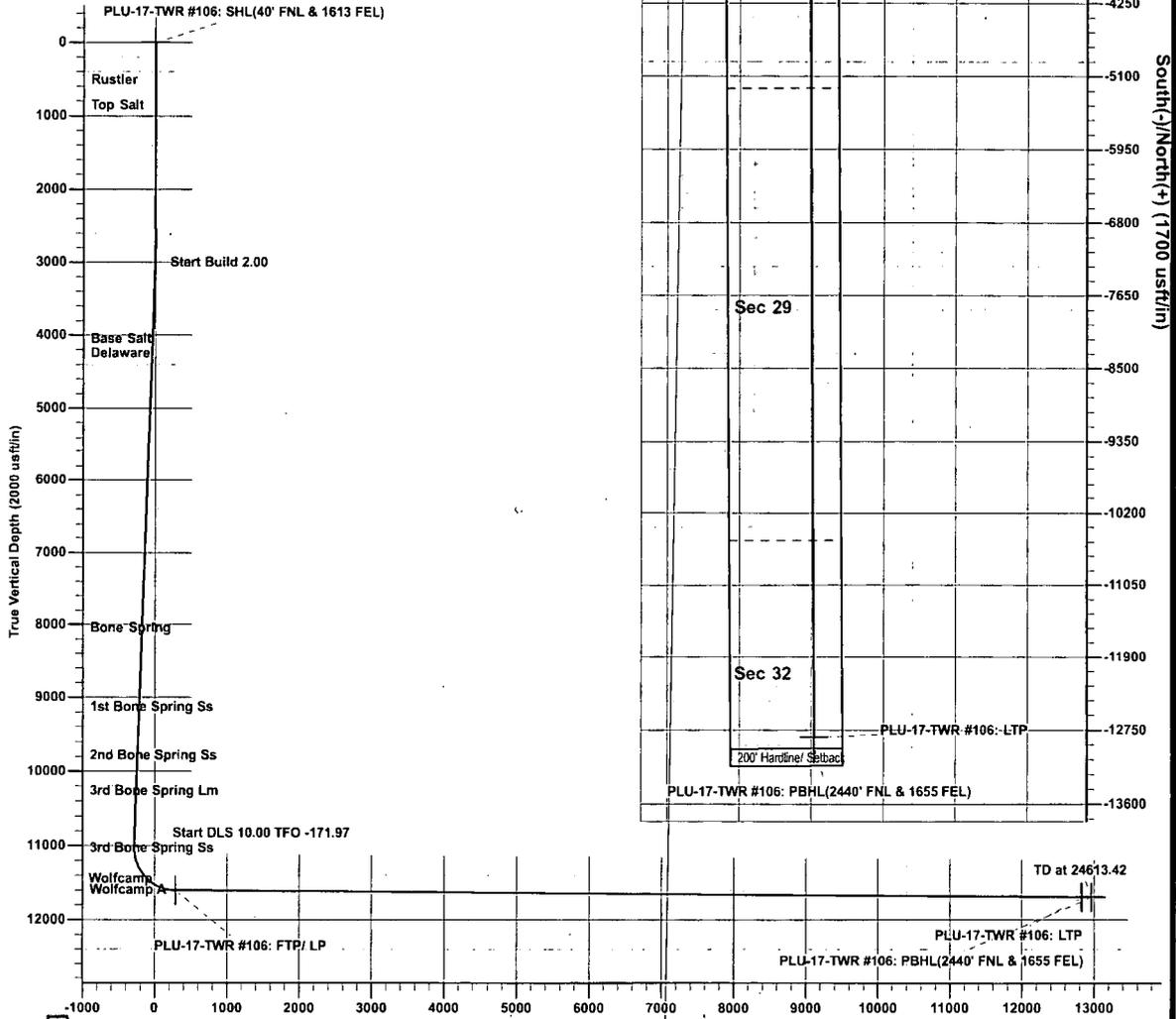
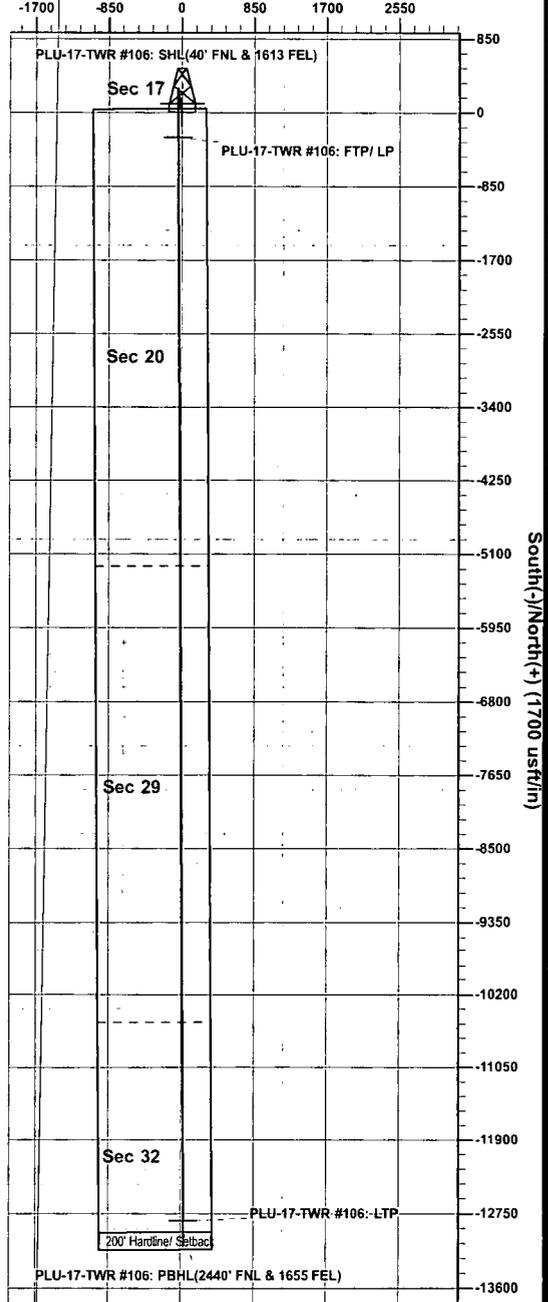
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	Vsect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	3000.00	0.00	0.00	3000.00	0.00	0.00	0.00	0.00	0.00
3	3101.08	2.02	351.62	3101.06	1.76	-0.26	2.00	351.62	-1.77
4	11024.00	2.02	351.62	11019.05	278.28	-40.98	0.00	0.00	-278.53
5	11940.09	89.61	179.65	11612.00	-290.40	-40.40	10.00	-171.97	290.15
6	24483.42	89.61	179.65	11698.11	-12833.20	36.50	0.00	0.00	12833.18
7	24613.42	89.61	179.65	11699.00	-12963.20	37.30	0.00	0.00	12963.19

FORMATION TOP DETAILS

TVDPATH	FORMATION
608.00	Rustler
956.00	Top Salt
4150.00	Base Salt
4347.00	Delaware
8147.00	Bone Spring
9230.00	1st Bone Spring Ss
9884.00	2nd Bone Spring Ss
10362.00	3rd Bone Spring Lm
11133.00	3rd Bone Spring Ss
11552.00	Wolfcamp
11612.00	LP
11696.00	Wolfcamp A

West(-)/East(+ (1700 usft/in)



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Protospace are at the sole risk and responsibility of the customer.

Vertical Section at 179.65° (2000 usft/in)

Plan: PERMIT Rev1 (#106H/OH)

Created By: Prototype Well Planning, LLC Date: 10.27, June 08 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name POKER LAKE UNIT 17 TWR			⁶ Well Number 106H
⁷ OGRID No.		⁸ Operator Name XTO PERMIAN OPERATING, LLC.			⁹ Elevation 3,519'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	24 S	31 E		40	NORTH	1,613	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	24 S	31 E		2,440	NORTH	1,655	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SEC. 16
T24S R31E

SEC. 17

SEC. 20

SEC. 21

SEC. 29

SEC. 28

SEC. 32

SEC. 33
T24S R31E

GRID AZ = 187°55'47"
HORIZ. DIST. = 293.16'

GRID AZ = 179°38'48"
HORIZ. DIST. = 12,673.39'

PROJECT AREA

S.H.L.

F.T.P.

L.T.P.

B.H.L.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05-15-2018
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

AI/AW 2018010208

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y = 440,477.0
X = 666,183.1
LAT. = 32.209847°N
LONG. = 103.796026°W

FIRST TAKE POINT
NAD 27 NME
Y = 440,186.6
X = 668,142.7
LAT. = 32.209049°N
LONG. = 103.796161°W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y = 440,510.1 N, X = 665,151.3 E
B - Y = 440,518.8 N, X = 666,473.4 E
C - Y = 437,870.4 N, X = 665,168.1 E
D - Y = 437,879.7 N, X = 666,490.0 E
E - Y = 435,229.8 N, X = 665,185.0 E
F - Y = 435,238.0 N, X = 666,506.5 E
G - Y = 432,588.8 N, X = 665,202.3 E
H - Y = 432,596.9 N, X = 666,523.3 E
I - Y = 429,947.7 N, X = 665,219.5 E
J - Y = 429,955.8 N, X = 666,540.2 E
K - Y = 427,307.8 N, X = 665,236.9 E
L - Y = 427,315.1 N, X = 666,556.6 E

CORNER COORDINATES TABLE
NAD 83 NME

A - Y = 440,568.9 N, X = 706,335.3 E
B - Y = 440,577.6 N, X = 707,657.5 E
C - Y = 437,929.1 N, X = 706,352.2 E
D - Y = 437,938.4 N, X = 707,674.2 E
E - Y = 435,288.4 N, X = 706,369.2 E
F - Y = 435,296.6 N, X = 707,690.8 E
G - Y = 432,647.4 N, X = 706,386.6 E
H - Y = 432,655.5 N, X = 707,707.7 E
I - Y = 430,006.2 N, X = 706,403.9 E
J - Y = 430,014.3 N, X = 707,724.7 E
K - Y = 427,366.3 N, X = 706,421.4 E
L - Y = 427,373.6 N, X = 707,741.2 E

LAST TAKE POINT
NAD 27 NME
Y = 427,643.8
X = 666,219.7
LAT. = 32.174569°N
LONG. = 103.796115°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y = 427,513.8
X = 666,220.4
LAT. = 32.174212°N
LONG. = 103.796115°W

LAST TAKE POINT
NAD 83 NME
Y = 427,702.3
X = 707,404.2
LAT. = 32.174693°N
LONG. = 103.796597°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y = 427,572.3
X = 707,404.9
LAT. = 32.174335°N
LONG. = 103.796597°W



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Project	Eddy County, NM (NAD-27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Poker Lake Unit 17 TWR		
Site Position:	Map	Northing:	440,828.50 usft
From:		Easting:	663,224.90 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.210853
		Longitude:	-103.805585
		Grid Convergence:	0.28 °

Well	#106H					
Well Position	+N/-S	-351.50 usft	Northing:	440,477.00 usft	Latitude:	32.209847
	+E/-W	2,958.20 usft	Easting:	666,183.10 usft	Longitude:	-103.796026
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	3,519.00 usft

Wellbore	OH		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	4/22/2018	6.97	60.00	47,818

Design	PERMIT Rev1		
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Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.65

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,101.08	2.02	351.62	3,101.06	1.76	-0.26	2.00	2.00	0.00	351.62	
11,024.00	2.02	351.62	11,019.05	278.28	-40.98	0.00	0.00	0.00	0.00	
11,940.09	89.61	179.65	11,612.00	-290.40	-40.40	10.00	9.56	-18.77	-171.97	PLU-17-TWR #106
24,483.42	89.61	179.65	11,698.11	-12,833.20	36.50	0.00	0.00	0.00	0.00	PLU-17-TWR #106
24,613.42	89.61	179.65	11,699.00	-12,963.20	37.30	0.00	0.00	0.00	0.00	PLU-17-TWR #106



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,101.08	2.02	351.62	3,101.06	1.76	-0.26	-1.77	2.00	2.00	0.00	0.00
3,200.00	2.02	351.62	3,199.92	5.22	-0.77	-5.22	0.00	0.00	0.00	0.00
3,300.00	2.02	351.62	3,299.86	8.71	-1.28	-8.71	0.00	0.00	0.00	0.00
3,400.00	2.02	351.62	3,399.79	12.20	-1.80	-12.21	0.00	0.00	0.00	0.00
3,500.00	2.02	351.62	3,499.73	15.69	-2.31	-15.70	0.00	0.00	0.00	0.00
3,600.00	2.02	351.62	3,599.67	19.18	-2.82	-19.19	0.00	0.00	0.00	0.00
3,700.00	2.02	351.62	3,699.61	22.67	-3.34	-22.69	0.00	0.00	0.00	0.00
3,800.00	2.02	351.62	3,799.54	26.16	-3.85	-26.18	0.00	0.00	0.00	0.00
3,900.00	2.02	351.62	3,899.48	29.65	-4.37	-29.67	0.00	0.00	0.00	0.00
4,000.00	2.02	351.62	3,999.42	33.14	-4.88	-33.17	0.00	0.00	0.00	0.00
4,100.00	2.02	351.62	4,099.36	36.63	-5.39	-36.66	0.00	0.00	0.00	0.00
4,200.00	2.02	351.62	4,199.30	40.12	-5.91	-40.15	0.00	0.00	0.00	0.00
4,300.00	2.02	351.62	4,299.23	43.61	-6.42	-43.65	0.00	0.00	0.00	0.00
4,400.00	2.02	351.62	4,399.17	47.10	-6.94	-47.14	0.00	0.00	0.00	0.00
4,500.00	2.02	351.62	4,499.11	50.59	-7.45	-50.63	0.00	0.00	0.00	0.00
4,600.00	2.02	351.62	4,599.05	54.08	-7.96	-54.13	0.00	0.00	0.00	0.00
4,700.00	2.02	351.62	4,698.98	57.57	-8.48	-57.62	0.00	0.00	0.00	0.00
4,800.00	2.02	351.62	4,798.92	61.06	-8.99	-61.11	0.00	0.00	0.00	0.00
4,900.00	2.02	351.62	4,898.86	64.55	-9.51	-64.61	0.00	0.00	0.00	0.00
5,000.00	2.02	351.62	4,998.80	68.04	-10.02	-68.10	0.00	0.00	0.00	0.00
5,100.00	2.02	351.62	5,098.73	71.53	-10.53	-71.59	0.00	0.00	0.00	0.00
5,200.00	2.02	351.62	5,198.67	75.02	-11.05	-75.08	0.00	0.00	0.00	0.00
5,300.00	2.02	351.62	5,298.61	78.51	-11.56	-78.58	0.00	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,400.00	2.02	351.62	5,398.55	82.00	-12.08	-82.07	0.00	0.00	0.00	
5,500.00	2.02	351.62	5,498.49	85.49	-12.59	-85.56	0.00	0.00	0.00	
5,600.00	2.02	351.62	5,598.42	88.98	-13.10	-89.06	0.00	0.00	0.00	
5,700.00	2.02	351.62	5,698.36	92.47	-13.62	-92.55	0.00	0.00	0.00	
5,800.00	2.02	351.62	5,798.30	95.96	-14.13	-96.04	0.00	0.00	0.00	
5,900.00	2.02	351.62	5,898.24	99.45	-14.65	-99.54	0.00	0.00	0.00	
6,000.00	2.02	351.62	5,998.17	102.94	-15.16	-103.03	0.00	0.00	0.00	
6,100.00	2.02	351.62	6,098.11	106.43	-15.67	-106.52	0.00	0.00	0.00	
6,200.00	2.02	351.62	6,198.05	109.92	-16.19	-110.02	0.00	0.00	0.00	
6,300.00	2.02	351.62	6,297.99	113.41	-16.70	-113.51	0.00	0.00	0.00	
6,400.00	2.02	351.62	6,397.93	116.90	-17.22	-117.00	0.00	0.00	0.00	
6,500.00	2.02	351.62	6,497.86	120.39	-17.73	-120.50	0.00	0.00	0.00	
6,600.00	2.02	351.62	6,597.80	123.88	-18.24	-123.99	0.00	0.00	0.00	
6,700.00	2.02	351.62	6,697.74	127.37	-18.76	-127.48	0.00	0.00	0.00	
6,800.00	2.02	351.62	6,797.68	130.86	-19.27	-130.98	0.00	0.00	0.00	
6,900.00	2.02	351.62	6,897.61	134.35	-19.79	-134.47	0.00	0.00	0.00	
7,000.00	2.02	351.62	6,997.55	137.84	-20.30	-137.96	0.00	0.00	0.00	
7,100.00	2.02	351.62	7,097.49	141.33	-20.81	-141.45	0.00	0.00	0.00	
7,200.00	2.02	351.62	7,197.43	144.82	-21.33	-144.95	0.00	0.00	0.00	
7,300.00	2.02	351.62	7,297.37	148.31	-21.84	-148.44	0.00	0.00	0.00	
7,400.00	2.02	351.62	7,397.30	151.80	-22.36	-151.93	0.00	0.00	0.00	
7,500.00	2.02	351.62	7,497.24	155.29	-22.87	-155.43	0.00	0.00	0.00	
7,600.00	2.02	351.62	7,597.18	158.78	-23.38	-158.92	0.00	0.00	0.00	
7,700.00	2.02	351.62	7,697.12	162.27	-23.90	-162.41	0.00	0.00	0.00	
7,800.00	2.02	351.62	7,797.05	165.76	-24.41	-165.91	0.00	0.00	0.00	
7,900.00	2.02	351.62	7,896.99	169.25	-24.93	-169.40	0.00	0.00	0.00	
8,000.00	2.02	351.62	7,996.93	172.74	-25.44	-172.89	0.00	0.00	0.00	
8,100.00	2.02	351.62	8,096.87	176.23	-25.95	-176.39	0.00	0.00	0.00	
8,200.00	2.02	351.62	8,196.81	179.72	-26.47	-179.88	0.00	0.00	0.00	
8,300.00	2.02	351.62	8,296.74	183.21	-26.98	-183.37	0.00	0.00	0.00	
8,400.00	2.02	351.62	8,396.68	186.70	-27.50	-186.87	0.00	0.00	0.00	
8,500.00	2.02	351.62	8,496.62	190.19	-28.01	-190.36	0.00	0.00	0.00	
8,600.00	2.02	351.62	8,596.56	193.68	-28.52	-193.85	0.00	0.00	0.00	
8,700.00	2.02	351.62	8,696.49	197.17	-29.04	-197.35	0.00	0.00	0.00	
8,800.00	2.02	351.62	8,796.43	200.66	-29.55	-200.84	0.00	0.00	0.00	
8,900.00	2.02	351.62	8,896.37	204.15	-30.07	-204.33	0.00	0.00	0.00	
9,000.00	2.02	351.62	8,996.31	207.64	-30.58	-207.83	0.00	0.00	0.00	
9,100.00	2.02	351.62	9,096.25	211.13	-31.09	-211.32	0.00	0.00	0.00	
9,200.00	2.02	351.62	9,196.18	214.62	-31.61	-214.81	0.00	0.00	0.00	
9,300.00	2.02	351.62	9,296.12	218.11	-32.12	-218.30	0.00	0.00	0.00	
9,400.00	2.02	351.62	9,396.06	221.60	-32.64	-221.80	0.00	0.00	0.00	
9,500.00	2.02	351.62	9,496.00	225.09	-33.15	-225.29	0.00	0.00	0.00	
9,600.00	2.02	351.62	9,595.93	228.58	-33.66	-228.78	0.00	0.00	0.00	
9,700.00	2.02	351.62	9,695.87	232.07	-34.18	-232.28	0.00	0.00	0.00	
9,800.00	2.02	351.62	9,795.81	235.56	-34.69	-235.77	0.00	0.00	0.00	
9,900.00	2.02	351.62	9,895.75	239.05	-35.21	-239.26	0.00	0.00	0.00	
10,000.00	2.02	351.62	9,995.69	242.54	-35.72	-242.76	0.00	0.00	0.00	
10,100.00	2.02	351.62	10,095.62	246.03	-36.23	-246.25	0.00	0.00	0.00	
10,200.00	2.02	351.62	10,195.56	249.52	-36.75	-249.74	0.00	0.00	0.00	
10,300.00	2.02	351.62	10,295.50	253.01	-37.26	-253.24	0.00	0.00	0.00	
10,400.00	2.02	351.62	10,395.44	256.50	-37.78	-256.73	0.00	0.00	0.00	
10,500.00	2.02	351.62	10,495.37	259.99	-38.29	-260.22	0.00	0.00	0.00	
10,600.00	2.02	351.62	10,595.31	263.48	-38.80	-263.72	0.00	0.00	0.00	
10,700.00	2.02	351.62	10,695.25	266.97	-39.32	-267.21	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,800.00	2.02	351.62	10,795.19	270.46	-39.83	-270.70	0.00	0.00	0.00	
10,900.00	2.02	351.62	10,895.12	273.95	-40.35	-274.20	0.00	0.00	0.00	
11,000.00	2.02	351.62	10,995.06	277.44	-40.86	-277.69	0.00	0.00	0.00	
11,024.00	2.02	351.62	11,019.05	278.28	-40.98	-278.53	0.00	0.00	0.00	
11,050.00	0.66	204.92	11,045.04	278.60	-41.11	-278.85	10.00	-5.23	-564.26	
11,100.00	5.61	182.52	11,094.95	275.90	-41.34	-276.14	10.00	9.89	-44.79	
11,150.00	10.60	181.16	11,144.44	268.85	-41.54	-269.10	10.00	9.99	-2.74	
11,200.00	15.60	180.66	11,193.12	257.53	-41.71	-257.78	10.00	10.00	-0.99	
11,250.00	20.60	180.40	11,240.63	242.00	-41.85	-242.25	10.00	10.00	-0.52	
11,300.00	25.60	180.24	11,286.61	222.39	-41.96	-222.64	10.00	10.00	-0.32	
11,350.00	30.60	180.12	11,330.70	198.84	-42.03	-199.10	10.00	10.00	-0.22	
11,400.00	35.60	180.04	11,372.57	171.55	-42.07	-171.80	10.00	10.00	-0.17	
11,450.00	40.60	179.98	11,411.91	140.71	-42.07	-140.96	10.00	10.00	-0.13	
11,500.00	45.60	179.92	11,448.41	106.56	-42.04	-106.81	10.00	10.00	-0.11	
11,550.00	50.60	179.88	11,481.79	69.35	-41.98	-69.61	10.00	10.00	-0.09	
11,600.00	55.60	179.84	11,511.80	29.38	-41.88	-29.64	10.00	10.00	-0.08	
11,650.00	60.60	179.81	11,538.22	-13.05	-41.75	12.80	10.00	10.00	-0.07	
11,700.00	65.60	179.77	11,560.83	-57.63	-41.58	57.37	10.00	10.00	-0.06	
11,750.00	70.60	179.75	11,579.48	-104.00	-41.39	103.75	10.00	10.00	-0.06	
11,800.00	75.60	179.72	11,594.01	-151.83	-41.17	151.57	10.00	10.00	-0.05	
11,850.00	80.60	179.69	11,604.32	-200.74	-40.91	200.48	10.00	10.00	-0.05	
11,900.00	85.60	179.67	11,610.32	-250.36	-40.64	250.10	10.00	10.00	-0.05	
11,940.00	89.61	179.65	11,612.00	-290.40	-40.40	290.15	10.00	10.00	-0.05	
12,000.00	89.61	179.65	11,612.41	-350.31	-40.03	350.06	0.00	0.00	0.00	
12,100.00	89.61	179.65	11,613.10	-450.31	-39.42	450.06	0.00	0.00	0.00	
12,200.00	89.61	179.65	11,613.78	-550.30	-38.81	550.06	0.00	0.00	0.00	
12,300.00	89.61	179.65	11,614.47	-650.30	-38.19	650.05	0.00	0.00	0.00	
12,400.00	89.61	179.65	11,615.16	-750.29	-37.58	750.05	0.00	0.00	0.00	
12,500.00	89.61	179.65	11,615.84	-850.29	-36.97	850.05	0.00	0.00	0.00	
12,600.00	89.61	179.65	11,616.53	-950.29	-36.35	950.05	0.00	0.00	0.00	
12,700.00	89.61	179.65	11,617.22	-1,050.28	-35.74	1,050.04	0.00	0.00	0.00	
12,800.00	89.61	179.65	11,617.90	-1,150.28	-35.13	1,150.04	0.00	0.00	0.00	
12,900.00	89.61	179.65	11,618.59	-1,250.27	-34.51	1,250.04	0.00	0.00	0.00	
13,000.00	89.61	179.65	11,619.28	-1,350.27	-33.90	1,350.04	0.00	0.00	0.00	
13,100.00	89.61	179.65	11,619.96	-1,450.26	-33.29	1,450.03	0.00	0.00	0.00	
13,200.00	89.61	179.65	11,620.65	-1,550.26	-32.68	1,550.03	0.00	0.00	0.00	
13,300.00	89.61	179.65	11,621.34	-1,650.26	-32.06	1,650.03	0.00	0.00	0.00	
13,400.00	89.61	179.65	11,622.02	-1,750.25	-31.45	1,750.03	0.00	0.00	0.00	
13,500.00	89.61	179.65	11,622.71	-1,850.25	-30.84	1,850.02	0.00	0.00	0.00	
13,600.00	89.61	179.65	11,623.40	-1,950.24	-30.22	1,950.02	0.00	0.00	0.00	
13,700.00	89.61	179.65	11,624.08	-2,050.24	-29.61	2,050.02	0.00	0.00	0.00	
13,800.00	89.61	179.65	11,624.77	-2,150.24	-29.00	2,150.02	0.00	0.00	0.00	
13,900.00	89.61	179.65	11,625.45	-2,250.23	-28.38	2,250.02	0.00	0.00	0.00	
14,000.00	89.61	179.65	11,626.14	-2,350.23	-27.77	2,350.01	0.00	0.00	0.00	
14,100.00	89.61	179.65	11,626.83	-2,450.22	-27.16	2,450.01	0.00	0.00	0.00	
14,200.00	89.61	179.65	11,627.51	-2,550.22	-26.54	2,550.01	0.00	0.00	0.00	
14,300.00	89.61	179.65	11,628.20	-2,650.21	-25.93	2,650.01	0.00	0.00	0.00	
14,400.00	89.61	179.65	11,628.89	-2,750.21	-25.32	2,750.00	0.00	0.00	0.00	
14,500.00	89.61	179.65	11,629.57	-2,850.21	-24.71	2,850.00	0.00	0.00	0.00	
14,600.00	89.61	179.65	11,630.26	-2,950.20	-24.09	2,950.00	0.00	0.00	0.00	
14,700.00	89.61	179.65	11,630.95	-3,050.20	-23.48	3,050.00	0.00	0.00	0.00	
14,800.00	89.61	179.65	11,631.63	-3,150.19	-22.87	3,149.99	0.00	0.00	0.00	
14,900.00	89.61	179.65	11,632.32	-3,250.19	-22.25	3,249.99	0.00	0.00	0.00	
15,000.00	89.61	179.65	11,633.01	-3,350.18	-21.64	3,349.99	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,100.00	89.61	179.65	11,633.69	-3,450.18	-21.03	3,449.99	0.00	0.00	0.00	
15,200.00	89.61	179.65	11,634.38	-3,550.18	-20.41	3,549.98	0.00	0.00	0.00	
15,300.00	89.61	179.65	11,635.07	-3,650.17	-19.80	3,649.98	0.00	0.00	0.00	
15,400.00	89.61	179.65	11,635.75	-3,750.17	-19.19	3,749.98	0.00	0.00	0.00	
15,500.00	89.61	179.65	11,636.44	-3,850.16	-18.57	3,849.98	0.00	0.00	0.00	
15,600.00	89.61	179.65	11,637.12	-3,950.16	-17.96	3,949.98	0.00	0.00	0.00	
15,700.00	89.61	179.65	11,637.81	-4,050.15	-17.35	4,049.97	0.00	0.00	0.00	
15,800.00	89.61	179.65	11,638.50	-4,150.15	-16.73	4,149.97	0.00	0.00	0.00	
15,900.00	89.61	179.65	11,639.18	-4,250.15	-16.12	4,249.97	0.00	0.00	0.00	
16,000.00	89.61	179.65	11,639.87	-4,350.14	-15.51	4,349.97	0.00	0.00	0.00	
16,100.00	89.61	179.65	11,640.56	-4,450.14	-14.90	4,449.96	0.00	0.00	0.00	
16,200.00	89.61	179.65	11,641.24	-4,550.13	-14.28	4,549.96	0.00	0.00	0.00	
16,300.00	89.61	179.65	11,641.93	-4,650.13	-13.67	4,649.96	0.00	0.00	0.00	
16,400.00	89.61	179.65	11,642.62	-4,750.12	-13.06	4,749.96	0.00	0.00	0.00	
16,500.00	89.61	179.65	11,643.30	-4,850.12	-12.44	4,849.95	0.00	0.00	0.00	
16,600.00	89.61	179.65	11,643.99	-4,950.12	-11.83	4,949.95	0.00	0.00	0.00	
16,700.00	89.61	179.65	11,644.68	-5,050.11	-11.22	5,049.95	0.00	0.00	0.00	
16,800.00	89.61	179.65	11,645.36	-5,150.11	-10.60	5,149.95	0.00	0.00	0.00	
16,900.00	89.61	179.65	11,646.05	-5,250.10	-9.99	5,249.94	0.00	0.00	0.00	
17,000.00	89.61	179.65	11,646.74	-5,350.10	-9.38	5,349.94	0.00	0.00	0.00	
17,100.00	89.61	179.65	11,647.42	-5,450.10	-8.76	5,449.94	0.00	0.00	0.00	
17,200.00	89.61	179.65	11,648.11	-5,550.09	-8.15	5,549.94	0.00	0.00	0.00	
17,300.00	89.61	179.65	11,648.80	-5,650.09	-7.54	5,649.94	0.00	0.00	0.00	
17,400.00	89.61	179.65	11,649.48	-5,750.08	-6.93	5,749.93	0.00	0.00	0.00	
17,500.00	89.61	179.65	11,650.17	-5,850.08	-6.31	5,849.93	0.00	0.00	0.00	
17,600.00	89.61	179.65	11,650.85	-5,950.07	-5.70	5,949.93	0.00	0.00	0.00	
17,700.00	89.61	179.65	11,651.54	-6,050.07	-5.09	6,049.93	0.00	0.00	0.00	
17,800.00	89.61	179.65	11,652.23	-6,150.07	-4.47	6,149.92	0.00	0.00	0.00	
17,900.00	89.61	179.65	11,652.91	-6,250.06	-3.86	6,249.92	0.00	0.00	0.00	
18,000.00	89.61	179.65	11,653.60	-6,350.06	-3.25	6,349.92	0.00	0.00	0.00	
18,100.00	89.61	179.65	11,654.29	-6,450.05	-2.63	6,449.92	0.00	0.00	0.00	
18,200.00	89.61	179.65	11,654.97	-6,550.05	-2.02	6,549.91	0.00	0.00	0.00	
18,300.00	89.61	179.65	11,655.66	-6,650.04	-1.41	6,649.91	0.00	0.00	0.00	
18,400.00	89.61	179.65	11,656.35	-6,750.04	-0.79	6,749.91	0.00	0.00	0.00	
18,500.00	89.61	179.65	11,657.03	-6,850.04	-0.18	6,849.91	0.00	0.00	0.00	
18,600.00	89.61	179.65	11,657.72	-6,950.03	0.43	6,949.90	0.00	0.00	0.00	
18,700.00	89.61	179.65	11,658.41	-7,050.03	1.04	7,049.90	0.00	0.00	0.00	
18,800.00	89.61	179.65	11,659.09	-7,150.02	1.66	7,149.90	0.00	0.00	0.00	
18,900.00	89.61	179.65	11,659.78	-7,250.02	2.27	7,249.90	0.00	0.00	0.00	
19,000.00	89.61	179.65	11,660.47	-7,350.01	2.88	7,349.90	0.00	0.00	0.00	
19,100.00	89.61	179.65	11,661.15	-7,450.01	3.50	7,449.89	0.00	0.00	0.00	
19,200.00	89.61	179.65	11,661.84	-7,550.01	4.11	7,549.89	0.00	0.00	0.00	
19,300.00	89.61	179.65	11,662.52	-7,650.00	4.72	7,649.89	0.00	0.00	0.00	
19,400.00	89.61	179.65	11,663.21	-7,750.00	5.34	7,749.89	0.00	0.00	0.00	
19,500.00	89.61	179.65	11,663.90	-7,849.99	5.95	7,849.88	0.00	0.00	0.00	
19,600.00	89.61	179.65	11,664.58	-7,949.99	6.56	7,949.88	0.00	0.00	0.00	
19,700.00	89.61	179.65	11,665.27	-8,049.99	7.18	8,049.88	0.00	0.00	0.00	
19,800.00	89.61	179.65	11,665.96	-8,149.98	7.79	8,149.88	0.00	0.00	0.00	
19,900.00	89.61	179.65	11,666.64	-8,249.98	8.40	8,249.87	0.00	0.00	0.00	
20,000.00	89.61	179.65	11,667.33	-8,349.97	9.02	8,349.87	0.00	0.00	0.00	
20,100.00	89.61	179.65	11,668.02	-8,449.97	9.63	8,449.87	0.00	0.00	0.00	
20,200.00	89.61	179.65	11,668.70	-8,549.96	10.24	8,549.87	0.00	0.00	0.00	
20,300.00	89.61	179.65	11,669.39	-8,649.96	10.85	8,649.86	0.00	0.00	0.00	
20,400.00	89.61	179.65	11,670.08	-8,749.96	11.47	8,749.86	0.00	0.00	0.00	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,500.00	89.61	179.65	11,670.76	-8,849.95	12.08	8,849.86	0.00	0.00	0.00
20,600.00	89.61	179.65	11,671.45	-8,949.95	12.69	8,949.86	0.00	0.00	0.00
20,700.00	89.61	179.65	11,672.14	-9,049.94	13.31	9,049.86	0.00	0.00	0.00
20,800.00	89.61	179.65	11,672.82	-9,149.94	13.92	9,149.85	0.00	0.00	0.00
20,900.00	89.61	179.65	11,673.51	-9,249.93	14.53	9,249.85	0.00	0.00	0.00
21,000.00	89.61	179.65	11,674.19	-9,349.93	15.15	9,349.85	0.00	0.00	0.00
21,100.00	89.61	179.65	11,674.88	-9,449.93	15.76	9,449.85	0.00	0.00	0.00
21,200.00	89.61	179.65	11,675.57	-9,549.92	16.37	9,549.84	0.00	0.00	0.00
21,300.00	89.61	179.65	11,676.25	-9,649.92	16.99	9,649.84	0.00	0.00	0.00
21,400.00	89.61	179.65	11,676.94	-9,749.91	17.60	9,749.84	0.00	0.00	0.00
21,500.00	89.61	179.65	11,677.63	-9,849.91	18.21	9,849.84	0.00	0.00	0.00
21,600.00	89.61	179.65	11,678.31	-9,949.90	18.82	9,949.83	0.00	0.00	0.00
21,700.00	89.61	179.65	11,679.00	-10,049.90	19.44	10,049.83	0.00	0.00	0.00
21,800.00	89.61	179.65	11,679.69	-10,149.90	20.05	10,149.83	0.00	0.00	0.00
21,900.00	89.61	179.65	11,680.37	-10,249.89	20.66	10,249.83	0.00	0.00	0.00
22,000.00	89.61	179.65	11,681.06	-10,349.89	21.28	10,349.82	0.00	0.00	0.00
22,100.00	89.61	179.65	11,681.75	-10,449.88	21.89	10,449.82	0.00	0.00	0.00
22,200.00	89.61	179.65	11,682.43	-10,549.88	22.50	10,549.82	0.00	0.00	0.00
22,300.00	89.61	179.65	11,683.12	-10,649.88	23.12	10,649.82	0.00	0.00	0.00
22,400.00	89.61	179.65	11,683.81	-10,749.87	23.73	10,749.82	0.00	0.00	0.00
22,500.00	89.61	179.65	11,684.49	-10,849.87	24.34	10,849.81	0.00	0.00	0.00
22,600.00	89.61	179.65	11,685.18	-10,949.86	24.96	10,949.81	0.00	0.00	0.00
22,700.00	89.61	179.65	11,685.86	-11,049.86	25.57	11,049.81	0.00	0.00	0.00
22,800.00	89.61	179.65	11,686.55	-11,149.85	26.18	11,149.81	0.00	0.00	0.00
22,900.00	89.61	179.65	11,687.24	-11,249.85	26.80	11,249.80	0.00	0.00	0.00
23,000.00	89.61	179.65	11,687.92	-11,349.85	27.41	11,349.80	0.00	0.00	0.00
23,100.00	89.61	179.65	11,688.61	-11,449.84	28.02	11,449.80	0.00	0.00	0.00
23,200.00	89.61	179.65	11,689.30	-11,549.84	28.63	11,549.80	0.00	0.00	0.00
23,300.00	89.61	179.65	11,689.98	-11,649.83	29.25	11,649.79	0.00	0.00	0.00
23,400.00	89.61	179.65	11,690.67	-11,749.83	29.86	11,749.79	0.00	0.00	0.00
23,500.00	89.61	179.65	11,691.36	-11,849.82	30.47	11,849.79	0.00	0.00	0.00
23,600.00	89.61	179.65	11,692.04	-11,949.82	31.09	11,949.79	0.00	0.00	0.00
23,700.00	89.61	179.65	11,692.73	-12,049.82	31.70	12,049.78	0.00	0.00	0.00
23,800.00	89.61	179.65	11,693.42	-12,149.81	32.31	12,149.78	0.00	0.00	0.00
23,900.00	89.61	179.65	11,694.10	-12,249.81	32.93	12,249.78	0.00	0.00	0.00
24,000.00	89.61	179.65	11,694.79	-12,349.80	33.54	12,349.78	0.00	0.00	0.00
24,100.00	89.61	179.65	11,695.48	-12,449.80	34.15	12,449.78	0.00	0.00	0.00
24,200.00	89.61	179.65	11,696.16	-12,549.79	34.77	12,549.77	0.00	0.00	0.00
24,300.00	89.61	179.65	11,696.85	-12,649.79	35.38	12,649.77	0.00	0.00	0.00
24,400.00	89.61	179.65	11,697.54	-12,749.79	35.99	12,749.77	0.00	0.00	0.00
24,483.42	89.61	179.65	11,698.11	-12,833.20	36.50	12,833.18	0.00	0.00	0.00
24,500.00	89.61	179.65	11,698.22	-12,849.78	36.60	12,849.77	0.00	0.00	0.00
24,600.00	89.61	179.65	11,698.91	-12,949.78	37.22	12,949.76	0.00	0.00	0.00
24,613.42	89.61	179.65	11,699.00	-12,963.20	37.30	12,963.19	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #106H
Company:	XTO Energy	TVD Reference:	RKB = 25' @ 3544.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB = 25' @ 3544.00usft
Site:	Poker Lake Unit 17 TWR	North Reference:	Grid
Well:	#106H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT Rev1		

Design Targets										
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
PLU-17-TWR #106: S - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	440,477.00	666,183.10	32.209847	-103.796026	
PLU-17-TWR #106: F - plan hits target center - Point	0.00	0.01	11,612.00	-290.40	-40.40	440,186.60	666,142.70	32.209049	-103.796161	
PLU-17-TWR #106: L - plan misses target center by 0.10usft at 24483.42usft MD (11698.11 TVD, -12833.20 N, 36.50 E) - Point	0.00	0.01	11,698.11	-12,833.20	36.60	427,643.80	666,219.70	32.174569	-103.796115	
PLU-17-TWR #106: P - plan hits target center - Point	0.00	0.00	11,699.00	-12,963.20	37.30	427,513.80	666,220.40	32.174212	-103.796115	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
608.00	608.00	Rustler				
956.00	956.00	Top Salt				
4,150.67	4,150.00	Base Salt				
4,347.80	4,347.00	Delaware				
8,150.16	8,147.00	Bone Spring				
9,233.84	9,230.00	1st Bone Spring Ss				
9,888.25	9,884.00	2nd Bone Spring Ss				
10,366.54	10,362.00	3rd Bone Spring Lm				
11,138.38	11,133.00	3rd Bone Spring Ss				
11,679.43	11,552.00	Wolfcamp				
11,940.09	11,612.00	LP				
24,176.41	11,696.00	Wolfcamp A				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 07/23/18

Original

Operator & OGRID No.: BOPCO, LP [260737]

Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility: PLU 17 Twin Wells Ranch West CTB

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
PLU 17 Twin Wells Ranch 701H		D-20-24S-31E	318' FNL & 533' FWL	2900	Flared/Sold	
PLU 17 Twin Wells Ranch 901H		D-20-24S-31E	283' FNL & 533' FWL	3000	Flared/Sold	
PLU 17 Twin Wells Ranch 102H		D-20-24S-31E	283' FNL & 783' FWL	2800	Flared/Sold	
PLU 17 Twin Wells Ranch 121H		D-20-24S-31E	248' FNL & 533' FWL	4800	Flared/Sold	
PLU 17 Twin Wells Ranch 122H		D-20-24S-31E	248' FNL & 783' FWL	4800	Flared/Sold	
PLU 17 Twin Wells Ranch 125H		B-20-24S-31E	5' FNL & 1863' FEL	4300	Flared/Sold	
PLU 17 Twin Wells Ranch 705H		B-20-24S-31E	75' FNL & 1863' FEL	2600	Flared/Sold	
PLU 17 Twin Wells Ranch 905H		B-20-24S-31E	40' FNL & 1863' FEL	2700	Flared/Sold	
PLU 17 Twin Wells Ranch 106H		B-20-24S-31E	40' FNL & 1613' FEL	2600	Flared/Sold	
PLU 17 Twin Wells Ranch 126H		B-20-24S-31E	5' FNL & 1613' FEL	4300	Flared/Sold	
PLU 17 Twin Wells Ranch 104H		C-20-24S-31E	282' FNL & 2272' FWL	2800	Flared/Sold	
PLU 17 Twin Wells Ranch 123H		C-20-24S-31E	247' FNL & 2023' FWL	4800	Flared/Sold	
PLU 17 Twin Wells Ranch 124H		C-20-24S-31E	247' FNL & 2273' FWL	3300	Flared/Sold	
PLU 17 Twin Wells Ranch 703H		C-20-24S-31E	317' FNL & 2023' FWL	2900	Flared/Sold	
PLU 17 Twin Wells Ranch 903H		C-20-24S-31E	282' FNL & 2023' FWL	3000	Flared/Sold	
PLU 17 Twin Wells Ranch 707H		A-20-24S-31E	95' FNL & 1035' FEL	2600	Flared/Sold	
PLU 17 Twin Wells Ranch 907H		A-20-24S-31E	60' FNL & 1035' FEL	2700	Flared/Sold	
PLU 17 Twin Wells Ranch 108H		A-20-24S-31E	60' FNL & 785' FEL	2600	Flared/Sold	
PLU 17 Twin Wells Ranch 127H		A-20-24S-31E	25' FNL & 1035' FEL	4300	Flared/Sold	
PLU 17 Twin Wells Ranch 128H		A-20-24S-31E	25' FNL & 785' FEL	4300	Flared/Sold	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Lucid and will be connected to Lucid low/high pressure gathering system located in Eddy County, New Mexico. It will require 300.04' of pipeline to connect the facility to low/high pressure gathering system. BOPCO provides (periodically) to Lucid a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, BOPCO and Lucid have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Red Hills Plant, Sec. 13, T24S, R33E or Roadrunner, Sec. 32, T32S, R28E, Eddy County. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

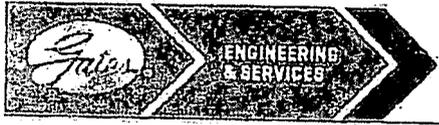
After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid system at that time. Based on current information, it is BOPCO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



GATES E & S NORTH AMERICA, INC
 DU-TEX
 134 44TH STREET
 CORPUS CHRISTI, TEXAS 78405

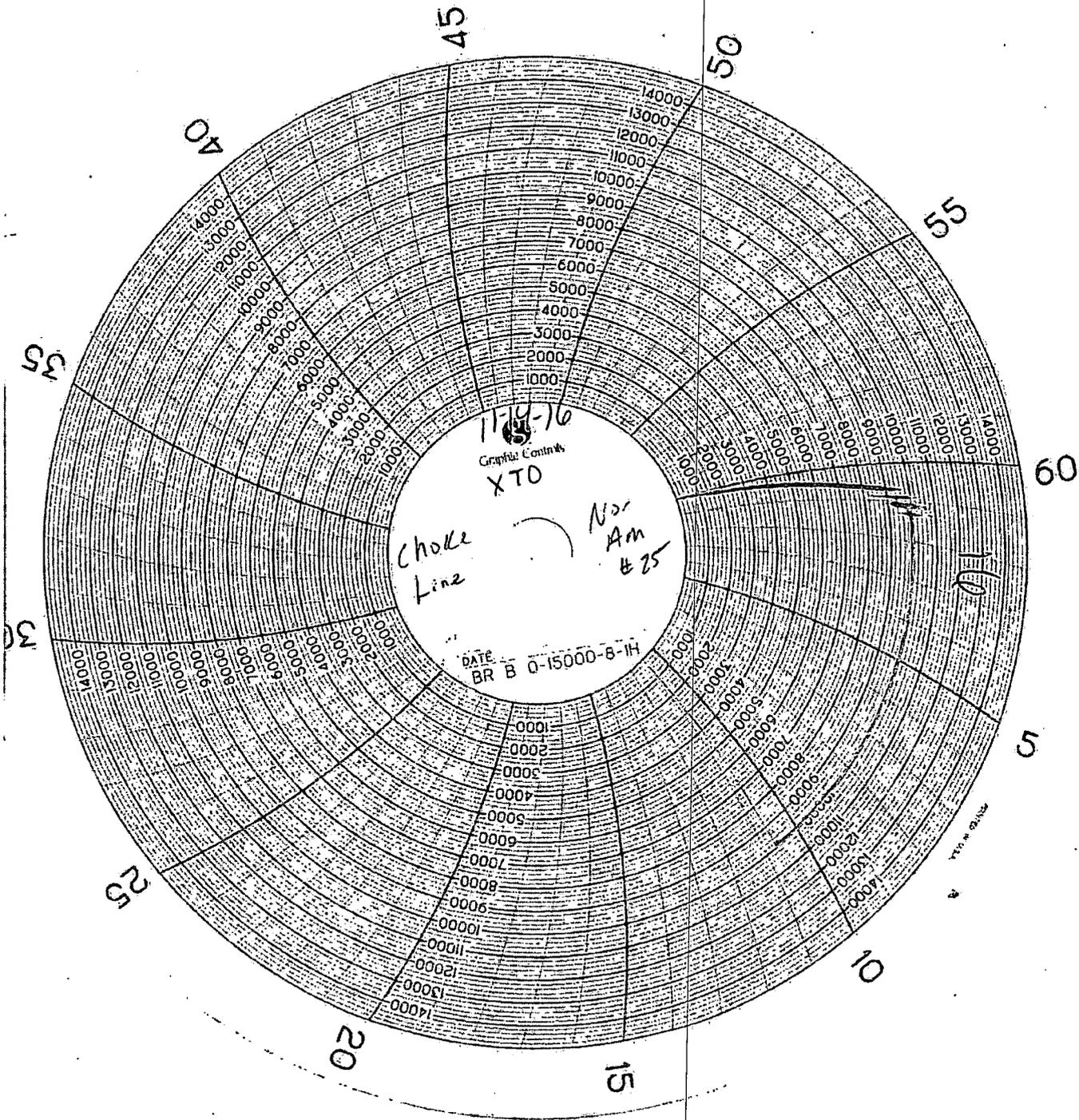
PHONE: 361-887-9807
 FAX: 361-887-0812
 EMAIL: crpe&s@gates.com
 WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORIHA
Product Description:	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor:	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :	<i>[Signature]</i>	Signature :	<i>[Signature]</i>



NOON

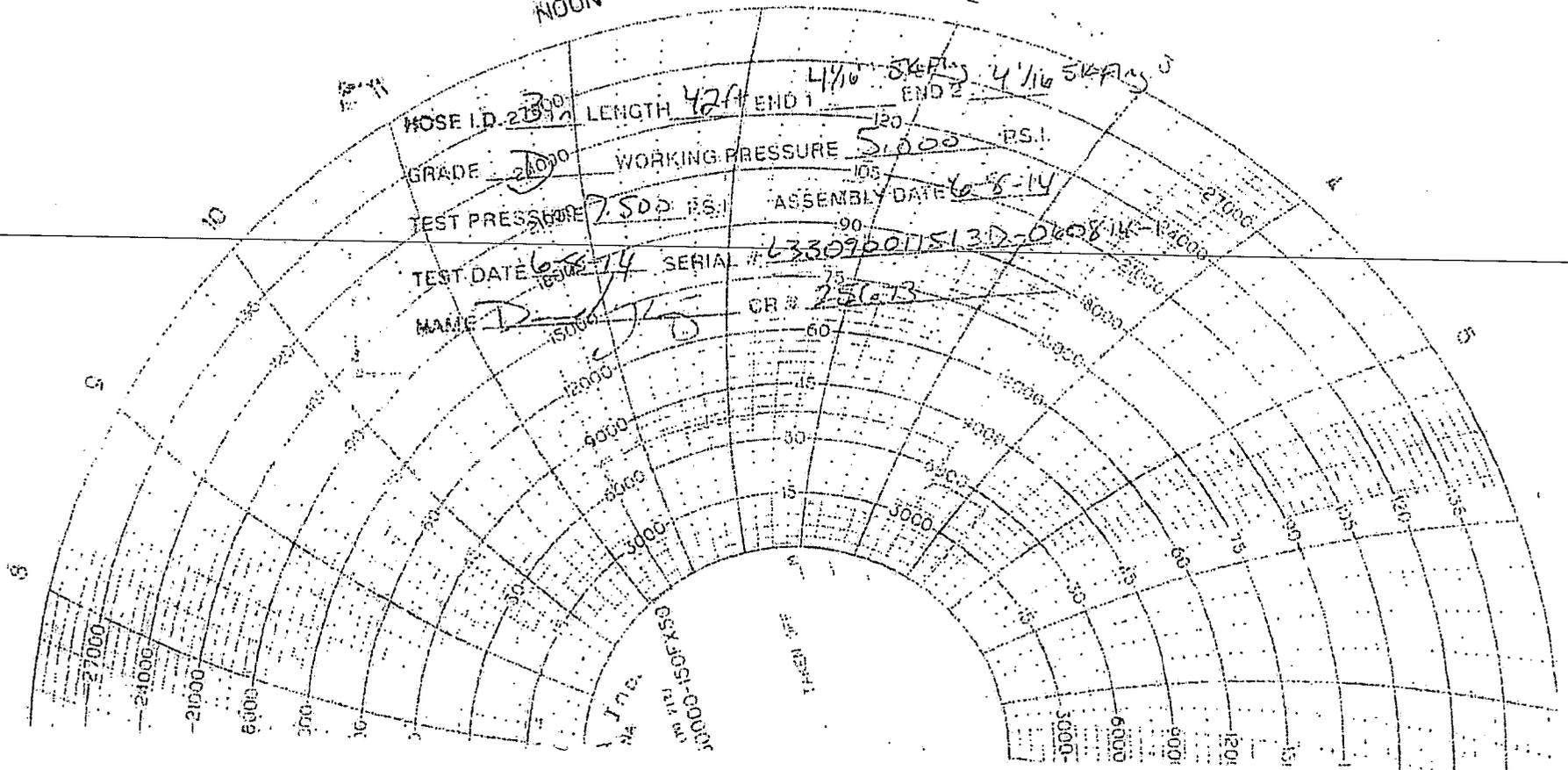
HOSE I.D. 2 1/2" LENGTH 42ft END 1 4 1/16 SKF 1/2 END 2 4 1/16 SKF 1/2 3

GRADE D WORKING PRESSURE 5,000 P.S.I.

TEST PRESSURE 7,500 P.S.I. ASSEMBLY DATE 6-8-14

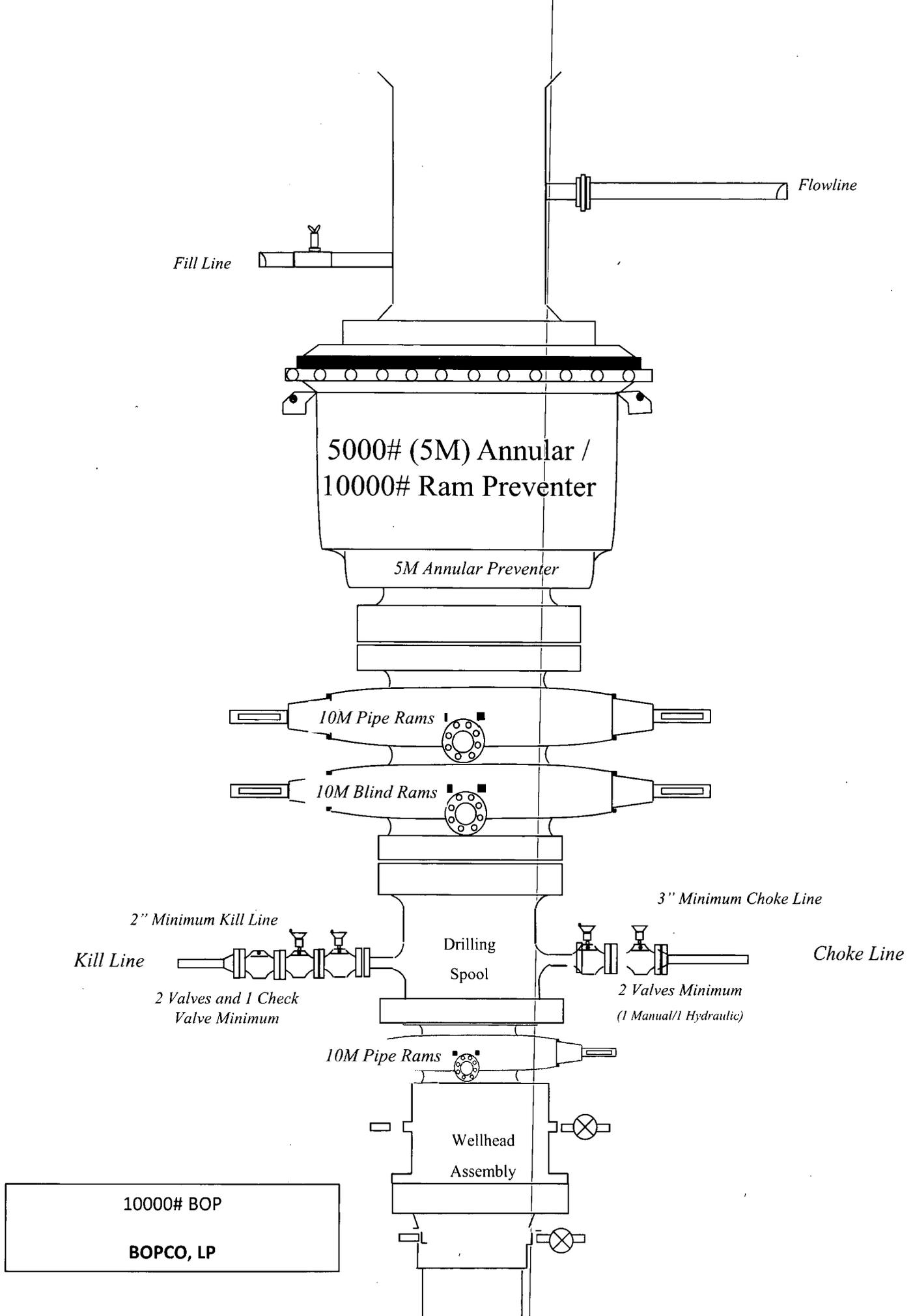
TEST DATE 6-8-14 SERIAL # L33096011513D-060814-K-14000

NAME D. J. CR # 250-B



10000-65-30X750

10000-65-30X750





APD ID: 10400038254

Submission Date: 01/21/2019

Highlighted data reflects the most recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

PLU_17_TWR_106H_Road_20190121074338.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

PLU_17_TWR_Access_20180822102807.pdf

New road type: RESOURCE

Length: 3840.95 Feet

Width (ft.): 60

Max slope (%): 2

Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.

New road access plan or profile prepared? NO

New road access plan attachment:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Surface material will be native caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.

Access other construction information: Construction, reclamation, and/or routine maintenance will not be conducted during periods when the soil conditions for construction could lead to impacts to the surrounding environment, or when watershed damage is likely to occur as a result of these activities.

Access miscellaneous information: The Poker Lake Unit 17 Twin Wells Ranch area is accessed by existing U.S. Hwy 128 and Buck Jackson Rd. Go Southwest on Buck Jackson Rd (gravel) approx. 5.5 miles. Turn right (North) on lease road and go approx. 1.9 miles. Turn left (West) on lease road and go approx. 0.4 miles. Location is to the south. Transportation Plan identifying existing roads that will be used to access the project area is included from Frank's Surveying marked as, 'Topographical and Access Road Map.' All equipment and vehicles will be confined to the routes shown on the "Vicinity Map" as provided by Frank's Surveying. Maintenance of the access roads will continue until abandonment and reclamation of the well pads is completed. The project is located approximately 12.5 miles to the town of Malaga.

Number of access turnouts: 0

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

Road Drainage Control Structures (DCS) description: No drainage control structures were identified at onsite. Drainage control structures will be applied for as-needed and be in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

PLU_17_TWR_1_Mile_20180822103044.pdf

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Two 600' x 600' pads were staked with the BLM for construction and use as Central Tank Batteries (CTB). The Western most facility is the PLU 17 TWR West CTB and the Eastern most facility is the PLU 17 TWR East CTB. The pads are located in Section 20-T24S-R31E NMPM, Eddy County, NM. Only the area necessary to maintain facilities will be disturbed. A 3160-5 sundry notification will be submitted after construction with a site-security diagram and layout of the facility with associated equipment. In the event the wells are found productive, 24-6" composite flexpipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be buried within proposed lease road corridors from the proposed wells to the PLU 17 TWR East CTB and the PLU 17 TWR West CTB where the oil, gas, and water will be metered and appropriately separated. An additional 24-6" high pressure gas lines will be buried within the proposed lease road corridors for gas lift, fuel gas, and water. The distance of proposed flowlines per well will be approximately 7,428.25' or less per well based on the location of the well pad in conjunction with the facility location. All flowlines will follow proposed lease road corridors. 3,489.95' will be buried within the Row 2 East TL corridor (DOI-BLM-NM-P020-2018-0522 EA). A gas purchaser has been identified. Two 110' corridors are requested to connect with the Poker Lake Unit Row 2 pipeline extending from the PLU 17 TWR East CTB and the PLU 17 TWR West CTB. XTO Permian Operating, LLC will be installing the line with anticipated risers located on the CTB. The gas purchaser will be responsible for permitting their own gas lines and compressor station, where applicable. PLU 17 TWR East GSL Approx. Length: 653.67'. PLU 17 TWR West GSL Approx. Length: 300.04'. Produced water will be hauled from location to a commercial disposal facility as needed. Once wells are drilled and completed, a 3160-5 sundry notification will be submitted to BLM in compliance with Onshore Order 7. There will 2 flares associated with the Poker Lake Unit 17 Twin Wells Ranch project. The flare stacks will be 50'x50'. 1 will be located on the PLU 17 TWR East CTB. 1 will be located on the PLU 17 TWR West CTB. Both will be sized and rated based on anticipated reserves and recovery of gas throughout the development area with 150' of distance between all facility equipment, road and well pad locations for safety purposes. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as 'shale green' that reduce the visual impacts of the built environment. Containment berms will be constructed completely around any production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 1 ½ times the capacity of the largest tank and away from cut or fill areas. All electrical poles and lines will be placed within existing and proposed lease roads corridors. All lines will be primary 12,740 volt to properly run expected production equipment. Approx. 3952.91' of electrical will be run from the anticipated tie-in point with a request for 30' ROW construction and maintenance buffer. This distance is a max. approximation and may vary based on lease road corridors, varying elevations and terrain in the area. *4,104.39' of additional electrical in Sec. 20, T24S, R31E was previously approved with the Row 2 East TL corridor sundry (DOI-BLM-NM-P020-2018-0522 EA). A plat of the proposed electrical is attached.

Production Facilities map:

PLU_17_TWR_CTBW_20180822103234.pdf

PLU_17_TWR_GS_20180822103315.pdf

PLU_17_TWR_FL_20180822103252.pdf

PLU_17_TWR_OHE_20180822103334.pdf

PLU_17_TWR_CTBE_20180822103222.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Water source use type: INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Describe type: Fresh Water; in Section 6, T25S-R29E

Source latitude:

Source datum:

Water source permit type: PRIVATE CONTRACT,PRIVATE CONTRACT,PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: TRUCKING,TRUCKING,TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 335000

Source volume (gal): 14070000

Water source use type: INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Describe type: Fresh Water; Section 27, T25S-R30E

Source latitude:

Source datum:

Water source permit type: PRIVATE CONTRACT,PRIVATE CONTRACT,PRIVATE CONTRACT,PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: TRUCKING,TRUCKING,TRUCKING,TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 335000

Source volume (gal): 14070000

Water source type: OTHER

Source longitude:

Source volume (acre-feet): 43.179188

Water source type: OTHER

Source longitude:

Source volume (acre-feet): 43.179188

Water source and transportation map:

PLU_17_TWR_106H_Wtr_20190121074444.pdf

Water source comments: The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. The water will be obtained from a 3rd party vendor and hauled to the anticipated pit in Section 7 by transport truck using the existing and proposed roads depicted in the attached exhibits. No water well will be drilled on the location. Water for drilling, completion and dust control will be purchased from the following company: Texas Pacific Water Resources Water for drilling, completion and dust control will be supplied by Texas Pacific Water Resources for sale to XTO. from Section 27, T25S-R30E, Eddy County, New Mexico. In the event that Texas Pacific Water Resources does not have the appropriate water for XTO at time of drilling and completion, then XTO water will come from Intrepid Potash Company with the location of the water being in Section 6, T25S-R29E, Eddy County, New Mexico. Anticipated water usage for drilling includes an estimated 35,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation. Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules as needed. Well completion is expected to require approximately 300,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

New water well? NO

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Construction, reclamation, and/or routine maintenance will not be conducted during periods when the soil conditions for construction could lead to impacts to the surrounding environment, or when watershed damage is likely to occur as a result of these activities. Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from federal lands without prior approval from the appropriate surface management agency. All roads and well pads will be constructed of 6" rolled and compacted caliche. Anticipated Caliche Locations: Pit 1: Federal Caliche Pit, Section 17-T25S-R30E Pit 2: Federal Caliche Pit, Section 34-T25S-R29E

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Fluid

Amount of waste: 500 barrels

Waste disposal frequency : One Time Only

Safe containment description: Steel mud pits

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY

Disposal location ownership: COMMERCIAL

Disposal type description:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Disposal location description: R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240 (575) 393-1079

Waste type: DRILLING

Waste content description: Cuttings

Amount of waste: 2100 pounds

Waste disposal frequency : One Time Only

Safe containment description: The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240 (575) 393-1079

Waste type: SEWAGE

Waste content description: Human Waste

Amount of waste: 250 gallons

Waste disposal frequency : Weekly

Safe containment description: Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and dispose of human waste.

Waste type: GARBAGE

Waste content description: Garbage, junk and non-flammable waste materials

Amount of waste: 250 pounds

Waste disposal frequency : Weekly

Safe containment description: All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Disposal location description: A licensed 3rd party vendor will be contracted to haul and safely dispose of garbage, junk and non-flammable waste materials.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? YES

Description of cuttings location Cuttings. The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site. Drilling Fluids. These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility. Produced Fluids. Water produced from the well during completion will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in tanks until sold.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Section 9 - Well Site Layout

Well Site Layout Diagram:

PLU_17_TWR_106H_Layout_20190121074539.pdf

Comments: This is a multi-well pad.

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: POKER LAKE UNIT 17 TWR

Multiple Well Pad Number: 3

Recontouring attachment:

PLU_17_TWR_Int_Rec_Pad4_20180822103952.pdf

PLU_17_TWR_Int_Rec_Pad2_20180822103928.pdf

PLU_17_TWR_Int_Rec_Pad1_20180822103912.pdf

PLU_17_TWR_Int_Rec_Pad3_20180822103941.pdf

Drainage/Erosion control construction: All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches:

Drainage/Erosion control reclamation: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Well pad proposed disturbance (acres): 22.84	Well pad interim reclamation (acres): 7.56	Well pad long term disturbance (acres): 15.28
Road proposed disturbance (acres): 5.29	Road interim reclamation (acres): 0	Road long term disturbance (acres): 5.29
Powerline proposed disturbance (acres): 0	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres): 2.4	Pipeline interim reclamation (acres): 2.4	Pipeline long term disturbance (acres): 0
Other proposed disturbance (acres): 16.52	Other interim reclamation (acres): 0	Other long term disturbance (acres): 16.52
Total proposed disturbance: 47.05	Total interim reclamation: 9.96	Total long term disturbance: 37.09

Disturbance Comments:

Reconstruction method: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Topsoil redistribution: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Soil treatment: A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Existing Vegetation at the well pad: Environmental Setting. The Berino component makes up 60 percent of the map unit. Slopes are 0 to 3 percent. This component is on fan piedmonts, uplands. The parent material consists of mixed alluvium and/or eolian sands. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth)

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is moderate. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 0 percent. This component is in the R042XC003NM Loamy Sand ecological site. Nonirrigated land capability classification is 7e. This soil does not meet hydric criteria. The soil has a very slightly saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 1 within 30 inches of the soil surface. Dominant vegetation species include: black grama, dropseed and various forbs and grasses.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Environmental Setting. The Berino component makes up 60 percent of the map unit. Slopes are 0 to 3 percent. This component is on fan piedmonts, uplands. The parent material consists of mixed alluvium and/or eolian sands. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 0 percent. This component is in the R042XC003NM Loamy Sand ecological site. Nonirrigated land capability classification is 7e. This soil does not meet hydric criteria. The soil has a very slightly saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 1 within 30 inches of the soil surface. Dominant vegetation species include: black grama, dropseed and various forbs and grasses.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Environmental Setting. The Berino component makes up 60 percent of the map unit. Slopes are 0 to 3 percent. This component is on fan piedmonts, uplands. The parent material consists of mixed alluvium and/or eolian sands. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 0 percent. This component is in the R042XC003NM Loamy Sand ecological site. Nonirrigated land capability classification is 7e. This soil does not meet hydric criteria. The soil has a very slightly saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 1 within 30 inches of the soil surface. Dominant vegetation species include: black grama, dropseed and various forbs and grasses.

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Environmental Setting. The Berino component makes up 60 percent of the map unit. Slopes are 0 to 3 percent. This component is on fan piedmonts, uplands. The parent material consists of mixed alluvium and/or eolian sands. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 0 percent. This component is in the R042XC003NM Loamy Sand ecological site. Nonirrigated land capability classification is 7e. This soil does not meet hydric criteria. The soil has a very slightly saline horizon within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 1 within 30 inches of the soil surface. Dominant vegetation species include: black grama, dropseed and various forbs and grasses.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
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Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Jeff

Last Name: Raines

Phone: (432)620-4349

Email: jeffrey_raines@xtoenergy.com

Seedbed prep: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.

Seed BMP: If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Seed method: Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used. If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Weed treatment plan description: Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.

Weed treatment plan attachment:

Monitoring plan description: Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.

Monitoring plan attachment:

Success standards: 100% compliance with applicable regulations.

Pit closure description: There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: OTHER

Describe: Flowline

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Disturbance type: OTHER

Describe: Electric

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

Disturbance type: OTHER

Describe: CTB

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,288104 ROW – Salt Water Disposal ApIn/Fac-FLPMA,289001 ROW- O&G Well Pad,FLPMA (Powerline)

ROW Applications

SUPO Additional Information: XTO requests a variance from interim reclamation until all drilling and completion activities have been finished on the pads as these are multi-well pads where drilling and completion will be consecutive with the other wells on the pad. Once activities are completed, XTO. will coordinate interim reclamation with the appropriate BLM personnel. The proposed project is within the PA. A MOA payment has been submitted to the Bureau of Land Management.

Use a previously conducted onsite? YES

Previous Onsite information: Well pad locations have been staked. Surveys of the proposed access roads and well pad locations have been completed by Frank Surveying, a registered professional land surveyor. Center stake surveys with access roads have been completed on Federal lands with Fernando Banos, Bureau of Land Management Natural Resource Specialist in attendance. Re-staked pads on lease 5/10/18 with Colleen Cepero-Rios.

Other SUPO Attachment

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 17 TWR

Well Number: 106H

PLU_17_TWR_All_Pads_20180827080612.pdf

PLU_17_TWR_SUPO_20180827080814.pdf

PLU_17_TWR_Arch_PA_20190111115551.pdf

PLU_17_TWR_LF_20190111115608.pdf