Submit One Copy To Appropriate District	Form C-103
Submit One Copy To Appropriate District Office District I Office District I Office District I	Revised November 3, 2011
	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 OTCONSERVATION DIVISION	30-015-26317.
District III 1000 Rio Brazos Rd., Aztec, NM 87410 EMNRD-OS ARTISMANCIS Dr. District IV	5. Indicate Type of Lease STATE □ FEE □
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Shugart A State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
Legacy Reserves Operating LP	240974
3. Address of Operator	10. Pool name or Wildcat
PO Box 10848, Midland, TX 79702	Shugart, North (Strawn)
4. Well Location Unit Latter C + 660 feet from the North line and 1080 feet from the West line	
Unit Letter <u>C</u> : 660 feet from the North line and 1980 feet from the West line Section 16 Township 18S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	\$ 8 × 8 × 8 × 8 × 8 × 8 × 8 × 8 × 8 × 8
3673' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER: D D Location is ready for OCD inspection after P&A	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Afficiency, dead men, the downs and risers have been cut off at least two feet below ground if this is a one-well lease or last remaining well on lease, the battery and pit location(s)	have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	uction equipment and junk have been removed
from lease and well location. Plantic Liner Not Removed Cover All metal bolts and other materials have been removed. Portable bases have been removed.	ed w/0,-t)
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.	ved. (Poured onsite concrete bases do not have
to be removed.) Concrete Pieces Not Removed All other environmental concerns have been addressed as per OCD rules.	Risers Not Removed
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines. Danied Pipe Wort Removed If this is a one-well lease or last remaining well on lease: all electrical service poles and	4 L'
location, except for utility's distribution infrastructure. ELECTRIC COMPANY HAS BI	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Compliance Coording	<u>DATE 01/22/2020</u>
TYPE OR PRINT NAME Laura Pina E-MAIL: lpina@legacyre	serves.com PHONE: 432-689-5273
For State Use Only	
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APPROVED BY: TITLE Conditions of Approval (if any):	DATE 1/29/20