Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Emergy, Minerals and Natural Reso	urces Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 AND 2 3 2020 OIL CONSER-VATION DIVISION	30-015-32534
811 S. First St., Artesia, NM 88210	3. Indicate Type of Lease
District IV District IV District IV District IV	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-6248
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Coyote State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #2
2. Name of Operator	9. OGRID Number
Legacy Reserves Operating LP	- 240974
3. Address of Operator PO Box 10848, Midland, TX 79702	10. Pool name or Wildcat Maljamar; GB SA
	Waganar, OD 3A
4. Well Location	Fact line
Unit Letter J: 1650 feet from the South line and 2310 feet from the	
Section <u>36</u> Township <u>17S</u> Range <u>34E - NMPM County I</u> 11. Elevation (Show whether DR, RKB, RT	
3834' RKB	, OII, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING	G/CEMENT JOB
	cation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of Rat hole and cellar have been filled and leveled. Cathodic protection holes	bave been properly abandoned.
A steel marker at least 4" in diameter and at least 4" above ground level has	been set in concrete. It shows the
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO	1BER, QUARTER/QUARTER LOCATION OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	OKMATION HAS BEEN WEEDED OK
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The location has been leveled as nearly as possible to original ground contour	ur and has been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet to	anlow ground level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's nit permit and closure plan. All flow	lines production equipment and tunk have been removed
from lease and well location. Power Poles Lines Not All metal bolts and other materials have been removed. Portable bases have	Removed
All metal bolts and other materials have been removed. Portable bases have to be removed.)	been removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.	10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	10 1 1
If this is a one-well lease or last remaining well on lease: all electrical service	ce poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District of	ffice to schedule an inspection.
SIGNATURE TITLE Complian	ice Coordinator DATE <u>01/20/2020</u>
TYPE OR PRINT NAME <u>Laura Pina</u> E-MAIL: <u>lpina</u>	@legacylp.com PHONE: <u>432-689-5273</u>
For State Use Only	CC
	GC DATE 1/29/20
APPROVED BY: TITLE	DATE $1/29/20$
Conditions of Approval (if any):	