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| Submit 1 Copy To Appropriate District State of New Mexico | Form C-103 |
| District I - (575) 393-6161 REGENCEMerals and Natural Re | sources Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | WELL API NO. 30-015-45282 |
| District III - (575) 743-1263 811 S. First St., Artesia, NM 88210 JAMILO GO2920ERVATION DIVI District III - (505) 334-6178 1220 South St. Francis D | 5. Indicate Type of Lease |
| District IV – (505) 476-3460 District IV – (505) 476-3460 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI | PALMILLO 21 STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well 🖌 Gas Well 🗍 Other | 8. Well Number 325H |
| 2. Name of Operator Apache Corporation | 9. OGRID Number |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | WINCHESTER; BONE SPRING, WEST |
| 4. Well Location | |
| | ine and <u>370</u> feet from the <u>W</u> line |
| Section 21Township 19SRange 2811. Elevation (Show whether DR, RKB, | |
| | NI, OK, EL.) |
| 12 Charle Annual in Day of Lating Mark | |
| 12. Check Appropriate Box to Indicate Nature | of Notice, Report or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| | EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A |
| | |
| | |
| | R: casing pressure exception |
| 13. Describe proposed or completed operations. (Clearly state all pertiner | t details, and give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. | Multiple Completions: Attach wellbore diagram of |
| | |
| Production casing test per 19.15.16.10 (I) was conducted to 6100 psi for 5 minute requirements of 10(i) in that test did not extend for 30 minutes. Discussed issue | |
| requirement for this well. | |
| We have put procedures in place to make sure that the production casing is teste | ∣ ¢ for 30 minutes as per rule for all future wells. |
| | |
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| | |
| | |
| | |
| Spud Date: 12 8 18 Rig Release Date: | 2-16-19 |
| | |
| I hereby certify that the information above is true and complete to the best of m | w knowledge and helief |
| | y knowledge and benef. |
| SIGNATURE CHAG | Analyst DATE 2020 |
| | |
| For State Use Only | fulton@apachecorp.com PHONE: (432) 818-1088 |
| APPROVED BY: Saymod H. Salang TITLE Conce | 1-29-2,000 |
| APPROVED BY: Any TITLE Concerned the Society TITLE Concerned to the Concerned of the Concer | DATE / C/ COLD |
| | DATE 1-29-2020 1/29/20 621 |
| | 121110 - |
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