

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063079A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 25 BD 901H2. Name of Operator
XTO PERMIAN OPERATING LLCContact: MELANIE COLLINS
E-Mail: melanie_collins@xtoenergy.com9. API Well No.
30-015-45863-00-X13a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-218-370910. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R30E SWNW 2560FNL'522FWL
32.101479 N Lat, 103.841606 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

09/09/2019 Spud well @ 0030 hrs.

09/19/2019-09/21/2019 Drill 17-1/2 in hole to TD 1138. Set 13-3/8 J-55 BTC 54.5 csg to 1137. Cmt w/1040 sx Class C Lead cmt, then 350 sx Class C Tail cmt. Circ 200 bbls to surf. WOC. Test csg to 1500 psi 30 mins. Good test.

09/22/2019-09/26/2019 Drill 12-1/4 hole TD 4000. Set 9-5/8 in J-55/L-80 BTC 40 # csg to 3987. Cmt w/1470 sx Class C Lead cmt, then 405 sx Class C Tail cmt. Circ 225 bbls to surf. WOC. Test csg to 2765 psi 30 mins. Good test.

GC 1/28/20
Accepted for record - NMOC

RECEIVED

JAN 27 2020

EMNRD-OCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #500191 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/23/2020 (20PP0982SE)

Name (Printed/Typed) MELANIE COLLINS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 01/23/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

1/31/20 LS

Additional data for EC transaction #500191 that would not fit on the form

32. Additional remarks, continued

09/26/2019-11/06/2019 Drill 8-3/4 in hole to TD 12060. Set 7 in P-110 BTC 32# csg to 12049. Cmt w/395 sx Class Ltwt Lead cmt, then 255 sx Class 35/65 Poz Tail cmt. No cmt to surf. Calculated TOC 3221. 10/03/2019 Walk rig to PLU 25 BD 202H. 11/04/2019 RU on PLU 25 BD 901H. Test csg to 4550psi 30 mins. Good test.

11/06/2019-11/17/2019 Drill 6 in hole to 19453. Set 4-1/2 in GBCD 13.5# liner to 19452. Cmt w/ 770 sx Class H Tail cmt. Cmt washed out to surf. Liner hanger failure. Unable to cement liner. Obtain permission from BLM to abandon original hole and sidetrack. Set bridge plug @ 10522. Install TA cap. Release rig to PLU 25 BD 121H on 11/17/2019 00:00 hrs.
12/07/2019-12/26/2019 Rig up. Set CIBP @ 10,482. Set whipstock @ 10,471. Mill window @ 10,456 MD. Drill 6 in hole to TD 19,355 on 12/21/2019. Set 4-1/2 in CYP-110 GBCD 13.5# csg to 19,355. Cmt w/ 805 sx Class H Tail cmt. Circ 39 bbls back to half-round. Calculated TOC 10,235. Release rig @ 06:00 hrs on 12/26/2019.