

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
Revised August 1, 2011

WELL API NO.	30-015-45303
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30	
8. Well Number	334H
9. OGRID Number	6137
10. Pool name or Wildcat	CEDAR CANYON; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2959.7	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Devon Energy Production Company, L.P.

3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter P : 485 feet from the South line and 280 feet from the East line
Section 31 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: **Amended Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/2019 - 10/14/2019: MIRU WL & PT 5.5 Prod. Csg Good to 5000 PSI in 1000 PSI increments 15 mins., Then TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 1724'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,978'-19794'. Frac totals 17,728,500#PROP., 8,041 g. acid., & 322,299.71 bbls. Of fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,908'. CHC, FWB, ND BOP. No tbg. set at this time. TOP.

RECEIVED

JAN 14 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 1/9/2020

Type or print name Erin Workman E-mail address: Erin.Workman@dnv.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 1/23/20
Conditions of Approval (if any):