

RECEIVED

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 27 2020

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

EMNRD-OCD ARTESIA
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-22104

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
OLD INDIAN DRAW UNIT

8. Well Number
24

1. Type of Well: Oil Well Gas Well Other

9. OGRID Number
4323

2. Name of Operator
CHEVRON USA, INC.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

10. Pool name or Wildcat
INDIAN DRAW, DELAWARE

4. Well Location:
Unit Letter J: 1659 feet from the SOUTH line and 2257 feet from the EAST line
Section 7 Township 22-S Range 28-E NMPM _____ County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3087' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
 Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. *Power Pole Anchor Not Removed (west side)*
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level:
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *Buried Power Line Not Removed (west side)*
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.24.2020

TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291
For State Use Only

APPROVED BY: DENIED TITLE _____ DATE 2/3/20

GC