Submit One Copy To Appropriate RECEIVED State of	`New Mex	vico			Form C-103	
Office Fnexov Minerals	and Natural Re		ources		Revised November 3, 2011	
Office  District 1 1625 N. French Dr., Hobbs, NM 88240 AN 2 7 Energy, Minerals and Natural Results 1 S. First St., Artesia, MERRICO OCDAR GO SERVATION DIVI District III  811 S. First St., Artesia, MERRICO OCDAR GO SERVATION DIVI District III			Juices	WELL API NO.		
			SION	30-015-22745		
				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				STATE 6. State Oil & G	FEE S	
1220 S. St. Francis Dr., Santa Fe, NM				o. State Off & O	as Lease No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK			TO A	7. Lease Name or Unit Agreement Name O'Neil JL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number	•	
PROPOSALS.)  1. Type of Well:  Gas Well  Other				1		
2. Name of Operator				9. OGRID Number		
EOG Resources, Inc.				7377		
3. Address of Operator				10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210				Atoka; Glorieta-Yeso		
4. Well Location						
Unit Letter <u>G</u> : <u>2310</u> feet from the	North_	_ line	and	feet from	n the <u>East</u> line	
Section 33 Township 18S Range 26E				NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR						
12. Check Appropriate Box to Indicate Nature of N			r Other I	)ata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
					ALTERING CASING []	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					P AND A	
TOLE STATE OF ONO IN SETTING SOUTH OF STATE OF S						
OTHER:      Description   Location is ready for OCD inspection after P&A						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been steel marker at least 4" in diameter and at least 4' above ground level has been steel marker.						
23 It steel market at least 1 in diameter and at least 1 above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
TERMINAL STATE OF THE PARTIES SOCKETS.						
Well Information Not welled on Marking  ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Buried plastic liner removed.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. Trash on location & in pasture removed.						
from lease and well location. Trash on location & in pasture removed. DHW Not Welded to Casing  Mall metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.) Trash in pasture on road to location removed.						
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed a cturn this form to the appropriate District office to schedule an inspection.						
SIGNATURE COACH .	TITLE:	Enviror	nmental Si	ipervisor	DATE 1/27/2020	
	_				<del>-</del>	
TYPE OR PRINT NAME: Robert Asher	_E-MAIL: _	Rober	t_Asher@	eogresources.com	_ PHONE: <u>575-748-4217</u>	
For State Use Only					GC ,	
APPROVED BY:	TITLE	9	DENI	EO	DATE $2/3/a$ o	
APPROVED BY:  Conditions of Approval (if any)			10 E 10 E		<del></del>	