RECEIVED

Office	New Mexico			Form C-103 Revised November 3, 2011	
District 1 1625 N. French Dr EMARB OCD ARTESIA District II		ources	WELL API NO.		
		SION		28669	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS District III 1220 South St. Francis Dr.		ľ	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410		•	STATE [FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	s Lease No.	
87505			7. I N	TT.:4 A	
"SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK		TO A	7. Lease Name or Unit Agreement Name Binger AKU		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well P&A			2		
2. Name of Operator			9. OGRID Number		
EOG Resources, Inc.			7377		
3. Address of Operator			10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210			Wildcat; Bone Spring		
4. Well Location					
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line					
Section 29 Township 19S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518' GR					
12. Check Appropriate Box to Indicate Nature of N	otice, Report o	r Other D	ata		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
				ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
OTHER					
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND DANCE, All INFORMATION HAS BEEN WELDED OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
Ine location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. P	ortable bases have	e been remo	ved. (Poured onsite	concrete bases do not have	
to be removed.)	man OCD mulan				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines. No active pipeline(s) within				on romo roa mon non	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE: Enviro	nmental Su	pervisor	DATE 1/28/2020	
· · · · · · · · · · · · · · · · · · ·	E-MAIL: Rober	rt_Asher@e	ogresources.com	PHONE: <u>575-748-4217</u>	
For State Use Only		arra :> **	n	GC ,	
APPROVED BY:	TITLE	DEN		DATE $2/3/20$	
Conditions of Approval (if any):		gas time a		-	