Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR ECEIVED BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WHALLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM16348

	NOTICES AND REPO				141411411110346	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ARTESIA					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LUSITANO 27-34 FED COM 624H	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COMPRAIN: jennifer.harms@dvn.com					9. API Well No. 30-015-45632-0	0-X1
			(include area code) 2-6560		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T	)	i	<del></del>	11. County or Parish, State		
Sec 27 T25S R31E NWNE 23 32.107910 N Lat, 103.763596		:		EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen		□ Product	ion (Start/Resume)	■ Water Shut-Off
Subsequent Report     ■	☐ Alter Casing		☐ Hydraulic Fracturing ☐ Rec		ation	■ Well Integrity
	□ Casing Repair	_	Construction    Recomp		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and			arily Abandon	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Ba	1	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fine Site Name: Lusitano 27-34 Fe	k will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	the Bond No. on file sults in a multiple co	with BLM/BIA	. Required sul	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once nd the operator has
Name(s) of formation(s) producing water on the lease: Purple Sage, Wolfcamp					ACCEPTED	FOR RECORD
2. Amount of water produced from all formations in barrels per day: 6000bbls per day					NOV	2 6 2019
4. How water is stored on lease: 3-750bbl water tanks located at the Lusitano 27 CTB 3					PONENO OF EN	ND MANAGEMENT FIELD OFFICE
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #  For DEVON ENERGY itted to AFMSS for process	Y PRODUCTION Ć	OMPAN, sent	to the Carls	bad	.e.'
Name (Printed/Typed) JENNIFER HARMS					MPLIANCE ANALYS	ST
Signature (Electronic S	Submission)	Da	te 11/22/20	019		
	THIS SPACE FO	OR FEDERAL (	OR STATE	OFFICE U	SE	
Approved By			Title.		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice			
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person	knowingly and	willfully to m	ake to any department or	agency of the United

## Additional data for EC transaction #493551 that would not fit on the form

## 32. Additional remarks, continued

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Corp b) Devon Energy Corp

B. Facility or well name/number: A-COTTON DRAW UNIT SWD #181 API:30-015-41649 B-COTTON DRAW 32 STATE SWD #002 API: 30-025-41524

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by:SE/4 NE/4 Section 36 Township 24S Range 31E

D.2) Location by:SE/ SE/4 Section 32 Township 24S Range 32E