

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM132062

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BLACK RIVER 25 FED COM 1H

2. Name of Operator

CIMAREX ENERGY COMPANY

Contact: AMITHY E CRAWFORD

E-Mail: acrawford@cimarex.com

9. API Well No.

30-015-43373-00-X1

3a. Address

202 S CHEYENNE AVE SUITE 1000

TULSA, OK 74103.4346

No. (include area code)

Ph: 432-620-1909

10. Field and Pool or Exploratory Area

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R26E SESW 192FSL 2127FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Hydraulic Fracturing | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | Change to Original A |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | PD |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex respectfully request approval to change the BHL there by changing the directional plan. No additional disturbance is required for the well pad.

Approved:

BHL: 330 FNL & 660 FWL Sec 25 24S 26E

Proposed

BHL: 330 FNL & 660 FWL Sec 24 24S 26E

Cimarex also respectfully request approval to drill the well as a wolfcamp therefore changing the directional plan.

Please see attached plat, directional prelim, Drilling plan and BOP diagrams for changes.

All previous COAs still apply.

RECEIVED**JAN 21 2020****EMNRD-OCD ARTESIA**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #420345 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/21/2018 (18PP1777SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By ZOTA STEVENSTitle PETROLEUM ENGINEERDate 07/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

2/4/20

1. Geological Formations

TVD of target 8,645

Pilot Hole TD N/A

MD at TD 18,569

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Salado (Top Salt)	1255	N/A	
Castille (Base Salt)	1822	N/A	
Bell Canyon (Top Delaware)	2020	Hydrocarbons	
Cherry Canyon	2983	Hydrocarbons	
Brushy Canyon	3989	Hydrocarbons	
Bone Spring	5528	Hydrocarbons	
1st Bone Spring Sand	6474	Hydrocarbons	
2nd Bone Spring Sand	6889	Hydrocarbons	
3rd Bone Spring Carb	7286	Hydrocarbons	
Harkey Sandstone	7573	Hydrocarbons	
Base Harkey Sandstone	7805	Hydrocarbons	
3rd Bone Spring Sand	8215	Hydrocarbons	
Top Wolfcamp	8540	Hydrocarbons	
Wolfcamp Target	8645	Hydrocarbons	
Top Wolfcamp A Shale	8784	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	400	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	4.04	9.45	16.77
12 1/4	0	2000	9-5/8"	36.00	J-55	LT&C	1.90	3.32	6.29
8 3/4	0	8303	7"	26.00	N-80	LT&C	1.39	1.86	2.31
8 3/4	8303	9295	7"	26.00	N-80	BT&C	1.34	1.79	67.93
6	8303	18569	4-1/2"	11.60	P-110	BT&C	1.56	2.21	92.51
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Black River 25 Federal Com #1H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	N
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld. ft ³ /sack	H ₂ O gal/sk	500# Comp Strength (hours)	Slurry Description
Surface	78	14.80	1.34	6.32	9.5	Lead: Class C + LCM
	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	381	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	117	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	335	10.30	3.64	22.18		Lead: Tuned Light + LCM
	127	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Completion System	674	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	31
Intermediate	0	49
Production	1800	23
Completion System	9295	10

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min. Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		
6	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.				
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.				
N	Are anchors required by manufacturer?				

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 400'	FW Spud Mud	8.30 - 8.80	30-32	N/C
400' to 2000'	Brine Water	9.70 - 10.20	30-32	N/C
2000' to 9295'	FW/Cut Brine	8.50 - 9.00	30-32	N/C
9295' to 18569'	Oil Based Mud	10.30 - 10.80	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
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7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	4855 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18 Proposal Geodetic Report (Non-Def Plan)



Report Date: May 07, 2018 - 02:08 PM
Client: Cimarex
Field: NM Eddy County (NAD 83)
Structure / Slot: Cimarex Black River 25 Fed Com 1H / Cimarex Black River 25 Fed Com 1H
Well: Cimarex Black River 25 Fed Com 1H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18
Survey Date: May 04, 2018
Tort / AHD / DDI / ERD Ratio: 101.669 * / 11429.190 ft / 6.397 / 1.322
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 10' 53.07568", W 104° 14' 53.69139"
Location Grid N/E Y/X: N 429742.020 IUS, E 567661.000 IUS
CRS Grid Convergence Angle: 0.0453 *
Grid Scale Factor: 0.99990988
Version / Patch: 2.10.715.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 0.163 * (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3338.900 ft above MSL
Seabed / Ground Elevation: 3312.900 ft above MSL
Magnetic Declination: 7.398 *
Total Gravity Field Strength: 998.4396mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47927.606 nT
Magnetic Dip Angle: 59.880 *
Declination Date: May 07, 2018
Magnetic Declination Model: HDGM 2018
North Reference: Grid North
Grid Convergence Used: 0.0453 *
Total Corr Mag North->Grid North: 7.3525 *
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL (192' FSL, 2127' FWL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	100.00	0.00	275.78	100.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	200.00	0.00	275.78	200.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	300.00	0.00	275.78	300.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	400.00	0.00	275.78	400.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	500.00	0.00	275.78	500.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	600.00	0.00	275.78	600.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	700.00	0.00	275.78	700.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	800.00	0.00	275.78	800.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	900.00	0.00	275.78	900.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1000.00	0.00	275.78	1000.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
Top Sall (Salado)	1017.00	0.00	275.78	1017.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1100.00	0.00	275.78	1100.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1200.00	0.00	275.78	1200.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1300.00	0.00	275.78	1300.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1400.00	0.00	275.78	1400.00	0.00	0.00	0.00	0.00	428742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
Nudge 2"/100' DLS	1500.00	0.00	275.78	1500.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08 W 104 14 53.69	
	1600.00	2.00	275.78	1599.98	0.17	0.18	-1.74	2.00	429742.20	567659.26	N 32 10 53.08 W 104 14 53.71	
Base Sall (Castilla)	1665.09	3.30	275.78	1665.00	0.47	0.48	-4.73	2.00	429742.50	567656.27	N 32 10 53.08 W 104 14 53.75	
	1700.00	4.00	275.78	1699.84	0.68	0.70	-6.94	2.00	429742.72	567654.06	N 32 10 53.08 W 104 14 53.77	
	1800.00	6.00	275.78	1799.45	1.54	1.58	-15.61	2.00	429743.60	567645.39	N 32 10 53.09 W 104 14 53.87	
Bell Canyon (Top Delaware)	1893.23	7.86	275.78	1892.00	2.64	2.71	-26.81	2.00	429744.73	567634.19	N 32 10 53.10 W 104 14 54.00	
	1900.00	8.00	275.78	1898.70	2.73	2.81	-27.74	2.00	429744.83	567633.26	N 32 10 53.10 W 104 14 54.01	
	2000.00	10.00	275.78	1997.47	4.26	4.38	-43.30	2.00	429746.40	567617.70	N 32 10 53.12 W 104 14 54.20	
	2100.00	12.00	275.78	2095.62	6.12	6.30	-62.28	2.00	429748.32	567598.72	N 32 10 53.14 W 104 14 54.42	
Hold Nudge	2126.05	12.52	275.78	2121.07	6.66	6.86	-67.79	2.00	429748.88	567593.22	N 32 10 53.14 W 104 14 54.48	
	2200.00	12.52	275.78	2193.27	8.23	8.47	-83.74	0.00	429750.49	567577.27	N 32 10 53.16 W 104 14 54.67	
	2300.00	12.52	275.78	2290.89	10.35	10.65	-105.31	0.00	429752.67	567555.70	N 32 10 53.18 W 104 14 54.92	
	2400.00	12.52	275.78	2388.51	12.47	12.84	-126.88	0.00	429754.85	567534.13	N 32 10 53.20 W 104 14 55.17	
	2500.00	12.52	275.78	2486.14	14.59	15.02	-148.45	0.00	429757.04	567512.57	N 32 10 53.23 W 104 14 55.42	
	2600.00	12.52	275.78	2583.76	16.72	17.20	-170.32	0.00	429759.22	567491.00	N 32 10 53.25 W 104 14 55.67	
	2700.00	12.52	275.78	2681.38	18.84	19.38	-191.59	0.00	429761.40	567469.43	N 32 10 53.27 W 104 14 55.92	
Cherry Canyon	2800.00	12.52	275.78	2779.00	20.96	21.56	-213.16	0.00	429763.58	567447.86	N 32 10 53.29 W 104 14 56.17	
	2894.24	12.52	275.78	2871.00	22.96	23.62	-233.48	0.00	429765.64	567427.54	N 32 10 53.31 W 104 14 56.41	
	2900.00	12.52	275.78	2876.62	23.08	23.75	-234.73	0.00	429765.76	567426.30	N 32 10 53.31 W 104 14 56.42	
	3000.00	12.52	275.78	2974.24	25.20	25.93	-256.39	0.00	429767.94	567404.73	N 32 10 53.33 W 104 14 56.67	
	3100.00	12.52	275.78	3071.87	27.32	28.11	-277.86	0.00	429770.13	567383.16	N 32 10 53.36 W 104 14 56.92	
	3200.00	12.52	275.78	3169.49	29.44	30.29	-299.43	0.00	429772.31	567361.59	N 32 10 53.38 W 104 14 57.18	
	3300.00	12.52	275.78	3267.11	31.56	32.47	-321.00	0.00	429774.49	567340.03	N 32 10 53.40 W 104 14 57.43	
	3400.00	12.52	275.78	3364.73	33.68	34.66	-342.57	0.00	429776.67	567318.46	N 32 10 53.42 W 104 14 57.68	
	3500.00	12.52	275.78	3462.35	35.80	36.84	-364.14	0.00	429778.85	567296.89	N 32 10 53.44 W 104 14 57.93	
	3600.00	12.52	275.78	3559.97	37.92	39.02	-385.71	0.00	429781.04	567275.32	N 32 10 53.46 W 104 14 58.18	
	3700.00	12.52	275.78	3657.60	40.04	41.20	-407.28	0.00	429783.22	567253.76	N 32 10 53.49 W 104 14 58.43	
Brushy Canyon	3800.00	12.52	275.78	3755.22	42.16	43.38	-428.85	0.00	429785.40	567232.19	N 32 10 53.51 W 104 14 58.68	
	3800.80	12.52	275.78	3756.00	42.18	43.40	-429.02	0.00	429785.42	567232.02	N 32 10 53.51 W 104 14 58.68	
	3900.00	12.52	275.78	3852.84	44.28	45.57	-450.42	0.00	429787.58	567210.62	N 32 10 53.53 W 104 14 58.93	
	4000.00	12.52	275.78	3950.46	46.40	47.75	-471.99	0.00	429789.76	567189.05	N 32 10 53.55 W 104 14 59.18	
	4100.00	12.52	275.78	4048.08	48.53	49.93	-493.56	0.00	429791.94	567167.49	N 32 10 53.57 W 104 14 59.43	
	4200.00	12.52	275.78	4145.70	50.65	52.11	-515.13	0.00	429794.13	567145.92	N 32 10 53.60 W 104 14 59.68	
	4300.00	12.52	275.78	4243.33	52.77	54.29	-536.70	0.00	429796.31	567124.35	N 32 10 53.62 W 104 14 59.94	
	4400.00	12.52	275.78	4340.95	54.89	56.48	-558.27	0.00	429798.49	567102.78	N 32 10 53.64 W 104 15 0.19	
	4500.00	12.52	275.78	4438.57	57.01	58.66	-579.84	0.00	429800.67	567081.22	N 32 10 53.66 W 104 15 0.44	
	4600.00	12.52	275.78	4536.19	59.13	60.84	-601.41	0.00	429802.85	567059.65	N 32 10 53.68 W 104 15 0.69	
	4700.00	12.52	275.78	4633.81	61.25	63.02	-622.98	0.00	429805.04	567038.08	N 32 10 53.70 W 104 15 0.94	
	4800.00	12.52	275.78	4731.43	63.37	65.20	-644.55	0.00	429807.22	567016.51	N 32 10 53.73 W 104 15 1.19	
	4900.00	12.52	275.78	4829.06	65.49	67.39	-666.12	0.00	429809.40	566994.95	N 32 10 53.75 W 104 15 1.44	
	5000.00	12.52	275.78	4926.68	67.61	69.57	-687.68	0.00	429811.58	566973.38	N 32 10 53.77 W 104 15 1.69	
	5100.00	12.52	275.78	5024.30	69.73	71.75	-709.25	0.00	429813.76	566951.81	N 32 10 53.79 W 104 15 1.94	
	5200.00	12.52	275.78	5121.92	71.85	73.93	-730.82	0.00	429815.94	566930.24	N 32 10 53.81 W 104 15 2.19	
	5300.00	12.52	275.78	5219.54	73.97	76.11	-752.39	0.00	429818.13	566908.68	N 32 10 53.83 W 104 15 2.44	
	5400.00	12.52	275.78	5317.16	76.09	78.30	-773.96	0.00	429820.31	566887.11	N 32 10 53.86 W 104 15 2.70	
Bone Spring	5492.02	12.52	275.78	5407.00	78.04	80.30	-793.81	0.00	429822.32	566865.54	N 32 10 53.88 W 104 15 2.95	
	5500.00	12.52	275.78	5414.79	78.21	80.48	-795.53	0.00	429822.49	566865.54	N 32 10 53.88 W 104 15 2.95	
	5600.00	12.52	275.78	5512.41	80.33	82.66	-817.10	0.00	429824.67	566843.97	N 32 10 53.90 W 104 15 3.20	
	5700.00	12.52	275.78	5610.03	82.46	84.84	-838.67	0.00	429826.85	566822.41	N 32 10 53.92 W 104 15 3.45	
	5800.00	12.52	275.78	5707.65	84.58	87.02	-860.24	0.00	429829.03	566800.84	N 32 10 53.94 W 104 15 3.70	
	5900.00	12.52	275.78	5805.27	86.70	89.21	-881.81	0.00	429831.22	566779.27	N 32 10 53.97 W 104 15 3.95	
	6000.00	12.52	275.78	5902.89	88.82	91.39	-903.38	0.00	429833.40	566757.70	N 32 10 53.99 W 104 15 4.20	
	6100.00	12.52	275.78	6000.52	90.94	93.57	-924.95	0.00	429835.58	566736.14	N 32 10 54.01 W 104 15 4.45	
	6200.00	12.52	275.78	6098.14	93.06	95.75	-946.52	0.00	429837.76	566714.57	N 32 10 54.03 W 104 15 4.70	
	6300.00	12.52	275.78	6195.76	95.18	97.93	-968.09	0.00	429839.94	566693.00	N 32 10 54.05 W 104 15 4.95	
	6400.00	12.52	275.78	6293.38	97.30	100.12	-989.66	0.00	429842.13	566671.43	N 32 10 54.07 W 104 15 5.21	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ft)	Easting (ft)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
1st Bone Spring Sand	6451.85	12.52	275.78	6344.00	98.40	101.25	-1000.84	0.00	429843.26	566660.25	N 32 10 54.09 W 104 15 5.34	
	6500.00	12.52	275.78	6391.00	99.42	102.30	-1011.23	0.00	429844.31	566649.87	N 32 10 54.10 W 104 15 5.46	
	6600.00	12.52	275.78	6488.62	101.54	104.48	-1032.80	0.00	429846.49	566628.30	N 32 10 54.12 W 104 15 5.71	
	6700.00	12.52	275.78	6586.25	103.66	106.66	-1054.37	0.00	429848.67	566606.73	N 32 10 54.14 W 104 15 5.96	
	6800.00	12.52	275.78	6683.87	105.78	108.84	-1075.94	0.00	429850.85	566585.16	N 32 10 54.16 W 104 15 6.21	
2nd Bone Spring Sand	6851.35	12.52	275.78	6734.00	106.87	109.96	-1087.01	0.00	429851.09	566574.09	N 32 10 54.17 W 104 15 6.34	
	6900.00	12.52	275.78	6781.49	107.90	111.03	-1097.50	0.00	429853.04	566563.60	N 32 10 54.18 W 104 15 6.46	
	7000.00	12.52	275.78	6829.11	110.02	113.21	-1119.07	0.00	429855.22	566552.03	N 32 10 54.20 W 104 15 6.71	
	7100.00	12.52	275.78	6876.73	112.14	115.39	-1140.64	0.00	429857.40	566540.46	N 32 10 54.22 W 104 15 6.96	
	7200.00	12.52	275.78	6924.36	114.26	117.57	-1162.21	0.00	429859.58	566528.89	N 32 10 54.25 W 104 15 7.21	
3rd Bone Spring Carb	7250.85	12.52	275.78	7124.00	115.34	118.68	-1173.18	0.00	429860.69	566487.93	N 32 10 54.26 W 104 15 7.34	
	7300.00	12.52	275.78	7171.98	116.39	119.75	-1183.78	0.00	429861.76	566477.33	N 32 10 54.27 W 104 15 7.46	
	7400.00	12.52	275.78	7269.60	118.51	121.94	-1205.35	0.00	429863.94	566455.76	N 32 10 54.29 W 104 15 7.71	
	7500.00	12.52	275.78	7367.22	120.63	124.12	-1226.92	0.00	429866.13	566434.19	N 32 10 54.31 W 104 15 7.97	
	7600.00	12.52	275.78	7464.84	122.75	126.30	-1248.49	0.00	429868.31	566412.62	N 32 10 54.33 W 104 15 8.22	
	7700.00	12.52	275.78	7562.46	124.87	128.48	-1270.05	0.00	429870.49	566391.06	N 32 10 54.35 W 104 15 8.47	
Harkey Sandstone	7710.79	12.52	275.78	7573.00	125.10	128.72	-1272.39	0.00	429870.73	566388.73	N 32 10 54.36 W 104 15 8.49	
	7800.00	12.52	275.78	7660.09	126.99	130.66	-1291.63	0.00	429872.67	566369.49	N 32 10 54.38 W 104 15 8.72	
	7900.00	12.52	275.78	7757.71	129.11	132.85	-1313.20	0.00	429874.85	566347.92	N 32 10 54.40 W 104 15 8.97	
Base Harkey Sand	7948.45	12.52	275.78	7805.00	130.14	133.90	-1323.65	0.00	429875.91	566337.47	N 32 10 54.41 W 104 15 9.09	
	8000.00	12.52	275.78	7855.33	131.23	135.03	-1334.77	0.00	429877.04	566326.35	N 32 10 54.42 W 104 15 9.22	
	8100.00	12.52	275.78	7952.95	133.35	137.21	-1356.34	0.00	429879.22	566304.79	N 32 10 54.44 W 104 15 9.47	
	8200.00	12.52	275.78	8050.57	135.47	139.39	-1377.91	0.00	429881.40	566283.22	N 32 10 54.47 W 104 15 9.72	
	8300.00	12.52	275.78	8148.19	137.59	141.57	-1399.48	0.00	429883.58	566261.65	N 32 10 54.49 W 104 15 9.97	
KOP - Build 12"100' DLS	8302.50	12.52	275.78	8150.63	137.64	141.63	-1400.02	0.00	429883.64	566261.11	N 32 10 54.49 W 104 15 9.98	
3rd Bone Spring Sand	8368.68	15.04	307.91	8215.00	143.61	147.64	-1413.95	12.00	429888.64	566247.18	N 32 10 54.55 W 104 15 10.14	
	8400.00	17.39	318.46	8245.07	149.60	153.64	-1420.27	12.00	429895.65	566240.87	N 32 10 54.61 W 104 15 10.22	
	8500.00	27.05	337.81	8337.56	181.91	186.00	-1438.83	12.00	429928.00	566222.30	N 32 10 54.93 W 104 15 10.43	
	8600.00	34.07	347.07	8421.90	233.14	237.24	-1454.36	12.00	429979.24	566206.77	N 32 10 55.43 W 104 15 10.61	
	8700.00	49.38	352.60	8494.11	300.95	305.13	-1468.18	12.00	430047.13	566194.95	N 32 10 56.11 W 104 15 10.75	
Top Wolfcamp	8777.93	58.39	355.72	8540.00	363.60	367.69	-1472.46	12.00	430109.58	566188.66	N 32 10 56.73 W 104 15 10.82	
	8800.00	60.95	356.49	8551.14	382.51	386.70	-1473.77	12.00	430126.68	566187.36	N 32 10 56.91 W 104 15 10.84	
	8900.00	72.51	359.59	8590.50	474.18	478.38	-1476.80	12.00	430220.36	566184.34	N 32 10 57.82 W 104 15 10.87	
Build 4"100' DLS	8920.40	75.00	0.16	8596.19	493.77	497.97	-1476.84	12.00	430239.95	566184.29	N 32 10 58.01 W 104 15 10.87	
	9000.00	78.18	0.16	8614.65	571.19	575.39	-1476.62	4.00	430317.36	566184.51	N 32 10 58.78 W 104 15 10.87	
	9100.00	82.18	0.16	8631.89	669.70	673.91	-1476.34	4.00	430415.86	566184.79	N 32 10 59.76 W 104 15 10.88	
	9200.00	86.18	0.16	8641.62	769.17	773.37	-1476.06	4.00	430515.32	566185.08	N 32 11 0.74 W 104 15 10.88	
Landing Point	9295.40	90.00	0.16	8645.00	864.50	868.70	-1475.79	4.00	430610.64	566185.35	N 32 11 1.68 W 104 15 10.85	
	9300.00	90.00	0.16	8645.00	869.10	873.30	-1475.77	0.00	430615.24	566185.36	N 32 11 1.73 W 104 15 10.85	
	9400.00	90.00	0.16	8645.00	969.10	973.30	-1475.49	0.00	430715.23	566185.65	N 32 11 2.72 W 104 15 10.85	
	9500.00	90.00	0.16	8645.00	1069.10	1073.30	-1475.21	0.00	430815.22	566185.93	N 32 11 3.71 W 104 15 10.85	
	9600.00	90.00	0.16	8645.00	1169.10	1173.30	-1474.92	0.00	430915.21	566186.21	N 32 11 4.70 W 104 15 10.84	
	9700.00	90.00	0.16	8645.00	1269.10	1273.30	-1474.64	0.00	431015.20	566186.50	N 32 11 5.69 W 104 15 10.84	
	9800.00	90.00	0.16	8645.00	1369.10	1373.30	-1474.35	0.00	431115.19	566186.78	N 32 11 6.68 W 104 15 10.83	
	9900.00	90.00	0.16	8645.00	1469.10	1473.30	-1474.07	0.00	431215.18	566187.07	N 32 11 7.67 W 104 15 10.83	
	10000.00	90.00	0.16	8645.00	1569.10	1573.30	-1473.78	0.00	431315.17	566187.35	N 32 11 8.65 W 104 15 10.83	
	10100.00	90.00	0.16	8645.00	1669.10	1673.30	-1473.50	0.00	431415.16	566187.64	N 32 11 9.64 W 104 15 10.82	
	10200.00	90.00	0.16	8645.00	1769.10	1773.30	-1473.22	0.00	431515.15	566187.92	N 32 11 10.63 W 104 15 10.82	
	10300.00	90.00	0.16	8645.00	1869.10	1873.29	-1472.93	0.00	431615.14	566188.20	N 32 11 11.62 W 104 15 10.81	
	10400.00	90.00	0.16	8645.00	1969.10	1973.29	-1472.65	0.00	431715.13	566188.48	N 32 11 12.61 W 104 15 10.81	
	10500.00	90.00	0.16	8645.00	2069.10	2073.29	-1472.36	0.00	431815.12	566188.77	N 32 11 13.60 W 104 15 10.80	
	10600.00	90.00	0.16	8645.00	2169.10	2173.29	-1472.08	0.00	431915.11	566189.06	N 32 11 14.59 W 104 15 10.80	
	10700.00	90.00	0.16	8645.00	2269.10	2273.29	-1471.79	0.00	432015.10	566189.34	N 32 11 15.58 W 104 15 10.80	
	10800.00	90.00	0.16	8645.00	2369.10	2373.29	-1471.51	0.00	432115.09	566189.63	N 32 11 16.57 W 104 15 10.79	
	10900.00	90.00	0.16	8645.00	2469.10	2473.29	-1471.23	0.00	432215.08	566189.91	N 32 11 17.56 W 104 15 10.79	
	11000.00	90.00	0.16	8645.00	2569.10	2573.29	-1470.94	0.00	432315.07	566190.19	N 32 11 18.55 W 104 15 10.78	
	11100.00	90.00	0.16	8645.00	2669.10	2673.29	-1470.66	0.00	432415.07	566190.48	N 32 11 19.54 W 104 15 10.78	
	11200.00	90.00	0.16	8645.00	2769.10	2773.29	-1470.37	0.00	432515.06	566190.76	N 32 11 20.53 W 104 15 10.78	
	11300.00	90.00	0.16	8645.00	2869.10	2873.29	-1470.09	0.00	432615.05	566191.05	N 32 11 21.52 W 104 15 10.77	
	11400.00	90.00	0.16	8645.00	2969.10	2973.29	-1469.80	0.00	432715.04	566191.33	N 32 11 22.51 W 104 15 10.77	
	11500.00	90.00	0.16	8645.00	3069.10	3073.29	-1469.52	0.00	432815.03	566191.62	N 32 11 23.50 W 104 15 10.76	
	11600.00	90.00	0.16	8645.00	3169.10	3173.29	-1469.24	0.00	432915.02	566191.90	N 32 11 24.49 W 104 15 10.76	
	11700.00	90.00	0.16	8645.00	3269.10	3273.29	-1468.95	0.00	433015.01	566192.18	N 32 11 25.48 W 104 15 10.75	
	11800.00	90.00	0.16	8645.00	3369.10	3373.29	-1468.67	0.00	433115.00	566192.47	N 32 11 26.47 W 104 15 10.75	
	11900.00	90.00	0.16	8645.00	3469.10	3473.29	-1468.38	0.00	433214.99	566192.75	N 32 11 27.46 W 104 15 10.75	
	12000.00	90.00	0.16	8645.00	3569.10	3573.29	-1468.10	0.00	433314.98	566193.04	N 32 11 28.45 W 104 15 10.74	
	12100.00	90.00	0.16	8645.00	3669.10	3673.29	-1467.81	0.00	433414.97	566193.32	N 32 11 29.44 W 104 15 10.74	
	12200.00	90.00	0.16	8645.00	3769.10	3773.29	-1467.53	0.00	433514.96	566193.61	N 32 11 30.42 W 104 15 10.73	
	12300.00	90.00	0.16	8645.00	3869.10	3873.29	-1467.25	0.00	433614.95	566193.89	N 32 11 31.41 W 104 15 10.73	
	12400.00	90.00	0.16	8645.00	3969.10	3973.29	-1466.96	0.00	433714.94	566194.17	N 32 11 32.40 W 104 15 10.73	
	12500.00	90.00	0.16	8645.00	4069.10	4073.29	-1466.68	0.00	433814.93	566194.46	N 32 11 33.39 W 104 15 10.72	
	12600.00	90.00	0.16	8645.00	4169.10	4173.29	-1466.39	0.00	433914.92	566194.74	N 32 11 34.38 W 104 15 10.72	
	12700.00	90.00	0.16	8645.00	4269.10	4273.29	-1466.11	0.00	434014.91	566195.03	N 32 11 35.37 W 104 15 10.71	
	12800.00	90.00	0.16	8645.00	4369.10	4373.29	-1465.82	0.00	434114.90	566195.31	N 32 11 36.35 W 104 15 10.71	
	12900.00	90.00	0.16	8645.00	4469.10	4473.29	-1465.54	0.00	434214.89	566195.59	N 32 11 37.35 W 104 15 10.70	
	13000.00	90.00	0.16	8645.00	4569.10	4573.29	-1465					

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (*/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ° °)	Longitude (E/W ° ° °)
	15600.00	90.00	0.16	8645.00	7169.10	7173.27	-1457.86	0.00	436914.63	566203.27	N 32 12 4.07	W 104 15 10.59
	15700.00	90.00	0.16	8645.00	7269.10	7273.27	-1457.58	0.00	437014.62	566203.55	N 32 12 5.06	W 104 15 10.59
	15800.00	90.00	0.16	8645.00	7369.10	7373.27	-1457.30	0.00	437114.61	566203.84	N 32 12 6.05	W 104 15 10.58
	15900.00	90.00	0.16	8645.00	7469.10	7473.27	-1457.01	0.00	437214.60	566204.12	N 32 12 7.04	W 104 15 10.58
	16000.00	90.00	0.16	8645.00	7569.10	7573.27	-1456.73	0.00	437314.59	566204.41	N 32 12 8.03	W 104 15 10.57
	16100.00	90.00	0.16	8645.00	7669.10	7673.27	-1456.44	0.00	437414.58	566204.69	N 32 12 9.02	W 104 15 10.57
	16200.00	90.00	0.16	8645.00	7769.10	7773.27	-1456.16	0.00	437514.57	566204.98	N 32 12 10.00	W 104 15 10.57
	16300.00	90.00	0.16	8645.00	7869.10	7873.27	-1455.87	0.00	437614.57	566205.26	N 32 12 10.99	W 104 15 10.56
	16400.00	90.00	0.16	8645.00	7969.10	7973.27	-1455.59	0.00	437714.56	566205.54	N 32 12 11.98	W 104 15 10.56
	16500.00	90.00	0.16	8645.00	8069.10	8073.27	-1455.31	0.00	437814.55	566205.83	N 32 12 12.97	W 104 15 10.55
	16600.00	90.00	0.16	8645.00	8169.10	8173.27	-1455.02	0.00	437914.54	566206.11	N 32 12 13.96	W 104 15 10.55
	16700.00	90.00	0.16	8645.00	8269.10	8273.27	-1454.74	0.00	438014.53	566206.40	N 32 12 14.95	W 104 15 10.55
	16800.00	90.00	0.16	8645.00	8369.10	8373.27	-1454.45	0.00	438114.52	566206.68	N 32 12 15.94	W 104 15 10.54
	16900.00	90.00	0.16	8645.00	8469.10	8473.27	-1454.17	0.00	438214.51	566206.96	N 32 12 16.93	W 104 15 10.54
	17000.00	90.00	0.16	8645.00	8569.10	8573.27	-1453.88	0.00	438314.50	566207.25	N 32 12 17.92	W 104 15 10.53
	17100.00	90.00	0.16	8645.00	8669.10	8673.27	-1453.60	0.00	438414.49	566207.53	N 32 12 18.91	W 104 15 10.53
	17200.00	90.00	0.16	8645.00	8769.10	8773.27	-1453.32	0.00	438514.48	566207.82	N 32 12 19.90	W 104 15 10.52
	17300.00	90.00	0.16	8645.00	8869.10	8873.27	-1453.03	0.00	438614.47	566208.10	N 32 12 20.89	W 104 15 10.52
	17400.00	90.00	0.16	8645.00	8969.10	8973.27	-1452.75	0.00	438714.46	566208.39	N 32 12 21.88	W 104 15 10.52
	17500.00	90.00	0.16	8645.00	9069.10	9073.27	-1452.46	0.00	438814.45	566208.67	N 32 12 22.87	W 104 15 10.51
	17600.00	90.00	0.16	8645.00	9169.10	9173.27	-1452.18	0.00	438914.44	566208.95	N 32 12 23.86	W 104 15 10.51
	17700.00	90.00	0.16	8645.00	9269.10	9273.28	-1451.89	0.00	439014.43	566209.24	N 32 12 24.85	W 104 15 10.50
	17800.00	90.00	0.16	8645.00	9369.10	9373.26	-1451.61	0.00	439114.42	566209.52	N 32 12 25.84	W 104 15 10.50
	17900.00	90.00	0.16	8645.00	9469.10	9473.26	-1451.33	0.00	439214.41	566209.81	N 32 12 26.83	W 104 15 10.50
	18000.00	90.00	0.16	8645.00	9569.10	9573.26	-1451.04	0.00	439314.40	566210.09	N 32 12 27.82	W 104 15 10.49
	18100.00	90.00	0.16	8645.00	9669.10	9673.26	-1450.76	0.00	439414.39	566210.38	N 32 12 28.81	W 104 15 10.49
	18200.00	90.00	0.16	8645.00	9769.10	9773.26	-1450.47	0.00	439514.38	566210.66	N 32 12 29.80	W 104 15 10.48
	18300.00	90.00	0.16	8645.00	9869.10	9873.26	-1450.19	0.00	439614.37	566210.94	N 32 12 30.78	W 104 15 10.48
	18400.00	90.00	0.16	8645.00	9969.10	9973.26	-1449.90	0.00	439714.36	566211.23	N 32 12 31.77	W 104 15 10.47
	18500.00	90.00	0.16	8645.00	10069.10	10073.26	-1449.62	0.00	439814.35	566211.51	N 32 12 32.76	W 104 15 10.47

Cimarex Black
River 25 Fed
Com #1H PBHL
[330' FNL, 660'
FWL]

18569.31 90.00 0.16 8645.00 10138.41 10142.57 -1449.42 0.00 439883.66 566211.71 N 32 12 33.45 W 104 15 10.47

Survey Type: Non-Del Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS-Depth Only	Original Borehole / Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18
	1	26.000	18569.313	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS	Original Borehole / Prelim Cimarex Black River 25 Fed Com

Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18 Proposal
Geodetic Report
 (Non-Def Plan)



Report Date:	May 07, 2018 - 02:08 PM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Cimarex	Vertical Section Azimuth:	0.163 ° (Grid North)
Field:	NM Eddy County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Black River 25 Fed Com 1H / Cimarex Black River 25 Fed Com 1H	TVD Reference Datum:	RKB
Well:	Cimarex Black River 25 Fed Com 1H	TVD Reference Elevation:	3338.900 ft above MSL
Borehole:	Original Borehole	Seabed / Ground Elevation:	3312.900 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	7.398 °
Survey Name:	Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18	Total Gravity Field Strength:	988.4396mgm (9.80665 Based)
Survey Date:	May 04, 2018	Gravity Model:	GARM
Tort / AHD / DDI / ERD Ratio:	101.669 ° / 11429.190 ft / 6.397 / 1.322	Total Magnetic Field Strength:	47927.606 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Easton Zone, US Feet	Magnetic Dip Angle:	59.880 °
Location Lat / Long:	N 32° 10' 53.07568", W 104° 14' 53.69139"	Declination Date:	May 07, 2018
Location Grid N/E Y/X:	N 429742.020 ftUS, E 567661.000 ftUS	Magnetic Declination Model:	HOGM 2018
CRS Grid Convergence Angle:	0.0453 °	North Reference:	Grid North
Grid Scale Factor:	0.99990988	Grid Convergence Used:	0.0453 °
Version / Patch:	2.10.715.0	Total Corr Mag North->Grid North:	7.3525 °
		Local Coord Referenced To:	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [192' FSL, 2127' FWL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	429742.02	567661.00	N 32 10 53.08	W 104 14 53.69
Nudge 2"/100'	1500.00	0.00	275.78	1500.00	0.00	0.00	0.00	0.00	429742.02	567661.00	N 32 10 53.08	W 104 14 53.69
DLS	2126.05	12.52	275.78	2121.07	6.66	6.86	-67.79	2.00	429748.88	567593.22	N 32 10 53.14	W 104 14 54.48
Hold Nudge	6302.50	12.52	275.78	8150.63	137.64	141.63	-1400.02	0.00	429883.64	568261.11	N 32 10 54.49	W 104 15 9.98
KOP - Build												
12"/100' DLS	8920.40	75.00	0.16	8596.19	493.77	497.97	-1476.84	12.00	430239.95	568184.29	N 32 10 58.01	W 104 15 10.87
Build 4"/100'	9295.40	90.00	0.16	8645.00	864.50	868.70	-1475.79	4.00	430610.64	568185.35	N 32 11 1.68	W 104 15 10.85
DLS												
Landing Point												
Cimarex Black												
River 25 Fed												
Com #1H PBHL	18569.31	90.00	0.16	8645.00	10138.41	10142.57	-1449.42	0.00	439893.66	566211.71	N 32 12 33.45	W 104 15 10.47
[330' FNL, 660' FWL]												

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS-Depth Only	Original Borehole / Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18
	1	26.000	18569.313	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS	Original Borehole / Prelim Cimarex Black River 25 Fed Com

Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18 Anti-Collision Summary Report

Analysis Date-24hr Time: May 07, 2018 - 14:09
 Client: Cimarex
 Field: NM Eddy County (NAD 83)
 Structure: Cimarex Black River 25 Fed Com 1H
 Spot: Cimarex Black River 25 Fed Com 1H
 Well: Cimarex Black River 25 Fed Com 1H
 Borehole: Original Borehole
 Scan MD Range: 0.00ft - 18569.31ft

Analysis Method: 3D Least Distance
 Reference Trajectory: Prelim Cimarex Black River 25 Fed Com 1H Rev3 RM 4May18 (Non-Def Plan)
 Depth Interval: Every 10.00 Measured Depth (ft)
 Rule Set: D&M AntiCollision Standard S002 v5.1/5.2
 Min Pts: All local minima indicated.
 Version / Patch: 2.10.715.0
 Database / Project: US1153APP452.dir.slb.com/drilling-NM Eddy County 2.10

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance con:

Selection filters:

Not performed!

Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans

- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Cl-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results Highlighted: Sep-Factor separation <= 1.50 ft

Prelim Cimarex Black River 25 Fed Com 2H Rev2 RM 7May18 (Non-Def Plan)

40.00	32.50	37.50	7.50	N/A	MAS = 9.91 (m)	0.00	0.00	Cl-Ct <= 15m <= 15.00	Enter Alert				Warning Alert
40.00	32.50	37.50	7.50	N/A	MAS = 9.91 (m)	26.00	26.00		WRP				
40.00	32.50	28.47	7.50	4.15	MAS = 9.91 (m)	1500.00	1500.00		MinPts				
40.01	32.50	28.44	7.52	4.12	MAS = 9.91 (m)	1510.00	1510.00		MINPT-O-EQU				
40.62	32.50	28.80	8.12	4.05	MAS = 9.91 (m)	1560.00	1560.00		MinPt-O-SF				
53.60	32.50	40.88	21.11	5.00	MAS = 9.91 (m)	1780.00	1779.55	OSF > 5.00	Exit Alert				
1319.95	62.92	1263.84	1237.01	24.57	OSF1.50	6740.00	6518.90		MinPt-CICI				
1319.06	62.99	1263.83	1237.01	24.56	OSF1.50	6750.00	6524.70		MINPT-O-EQU				
1319.99	62.99	1263.83	1237.00	24.55	OSF1.50	6760.00	6530.33		MinPt-O-ADP				
1320.72	252.78	1151.36	1067.91	7.90	OSF1.50	18520.00	8645.00		MinPts				
1320.74	252.82	1151.37	1067.91	7.90	OSF1.50	18530.00	8645.00		MinPts				
1321.57	252.68	1152.29	1068.96	7.91	OSF1.50	18569.31	8645.00		TD				

Prelim Cimarex Black River 25 Fed Com 3H Rev2 RM 7May18 (Non-Def Plan)

1536.38	32.81	1533.84	1503.57	44828.98	MAS = 10.00 (m)	0.00	0.00		Surface				Pass
1536.38	32.81	1533.78	1503.57	16675.51	MAS = 10.00 (m)	26.00	26.00		WRP				
1536.38	32.81	1524.71	1503.57	167.43	MAS = 10.00 (m)	1500.00	1500.00		MinPts				
1536.39	32.81	1524.69	1503.59	166.53	MAS = 10.00 (m)	1510.00	1510.00		MINPT-O-EQU				
2606.93	60.55	2552.40	2526.38	50.05	OSF1.50	8240.00	8089.62		MinPt-CICI				
2606.95	60.64	2552.36	2526.31	50.00	OSF1.50	8250.00	8099.38		MINPT-O-EQU				
2607.01	60.72	2552.36	2526.29	49.95	OSF1.50	8260.00	8109.15		MinPt-O-ADP				
2622.13	62.25	2566.47	2539.88	49.27	OSF1.50	8630.00	8444.98		MinPt-O-SF				
2632.55	66.26	2574.21	2548.29	47.10	OSF1.50	9295.40	8645.00		MinPt-CICI				
2632.56	252.01	2483.71	2380.54	15.81	OSF1.50	18500.00	8645.00		MinPts				
2633.13	252.17	2484.19	2380.96	15.80	OSF1.50	18550.00	8645.00		MinPt-O-SF				
2633.61	252.21	2484.64	2381.40	15.81	OSF1.50	18569.31	8645.00		TD				

Prelim Cimarex Black River 25 Fed Com 4H Rev2 RM 7May18 (Non-Def Plan)

2632.55	32.81	2629.94	2599.75	22633.52	MAS = 10.00 (m)	0.00	0.00		Surface				Pass
2632.55	32.81	2629.87	2599.75	14330.91	MAS = 10.00 (m)	26.00	26.00		WRP				
2632.55	32.81	2620.77	2599.75	283.42	MAS = 10.00 (m)	1500.00	1500.00		MinPts				
2632.57	32.81	2620.74	2599.76	281.92	MAS = 10.00 (m)	1510.00	1510.00		MINPT-O-EQU				
4044.76	79.71	3990.79	3985.05	78.53	OSF1.50	8330.00	8177.46		MinPt-O-SF				
4231.96	87.46	4172.83	4144.50	74.65	OSF1.50	9295.40	8645.00		MinPt-CICI				
4232.06	252.32	4063.01	3979.73	25.40	OSF1.50	18510.00	8645.00		MINPT-O-EQU				
4232.12	252.39	4063.01	3979.73	25.39	OSF1.50	18520.00	8645.00		MinPt-O-ADP				
4232.80	252.72	4063.49	3980.08	25.36	OSF1.50	18569.31	8645.00		MinPt-O-SF				

Critical Point	Critical Points				VSEC	N(+)/S(-)	E(+)/W(-)	DLS
	MD	INCL	AZIM	TVD				
SHL [182° FSL, 2127° FWL]	0.00	0.00	0.00	0.00		0.00	0.00	
Top Salt (Salado)	1017.00	0.00	275.78	1017.00	0.00	0.00	0.00	0.00
Nudge 2°/100' DLS	1500.00	0.00	275.78	1500.00	0.00	0.00	0.00	0.00
Base Salt (Castile)	1665.09	3.30	275.78	1665.00	0.47	0.48	-4.73	2.00
Bell Canyon (Top Delaware)	1893.23	7.86	275.78	1892.00	2.64	2.71	-26.81	2.00
Hold Nudge	2126.05	12.52	275.78	2121.07	6.66	6.86	-67.79	2.00
Cherry Canyon	2894.24	12.52	275.78	2871.00	22.95	23.62	-233.48	0.00
Brushy Canyon	3800.80	12.52	275.78	3756.00	42.18	43.40	-429.02	0.00
Bone Spring	5492.02	12.52	275.78	5407.00	78.04	80.30	-793.81	0.00
1st Bone Spring Sand	6451.85	12.52	275.78	6344.00	98.40	101.25	-1000.84	0.00
2nd Bone Spring Sand	6851.35	12.52	275.78	6734.00	106.87	109.96	-1087.01	0.00
3rd Bone Spring Carb	7250.85	12.52	275.78	7124.00	115.34	118.68	-1173.18	0.00
Harkey Sandstone	7710.79	12.52	275.78	7573.00	125.10	128.72	-1272.39	0.00
Base Harkey Sand	7948.45	12.52	275.78	7805.00	130.14	133.90	-1323.65	0.00
KOP - Build 12°/100' DLS	8302.50*	12.52	275.78	8150.63	137.64	141.63	-1400.02	0.00
3rd Bone Spring Sand	8368.68	15.04	307.91	8215.00	143.61	147.64	-1413.95	12.00
Top Wolfcamp	8777.93	58.39	355.72	8540.00	363.50	367.69	-1472.48	12.00
Build 4°/100' DLS	8920.40	75.00	0.16	8596.19	493.77	497.97	-1476.84	12.00
Landing Point	9295.40	90.00	0.16	8645.00	864.50	888.70	-1475.79	4.00
Cimarron Black River 25 Fed Com #1H PBHL [330° FSL, 660° FWL]	16589.31	90.00	0.16	8645.00	10138.41	10142.57	-1449.42	0.00
Top Wolfcamp A Shale			NaN	8784.00				

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-43373		2 Pool Code 98220		3 Pool Name Purple Sage, Wolfcamp (Gas)	
4 Property Code 315262		5 Property Name BLACK RIVER 25 FED COM		6 Well Number 1H	
7 OGRID No. 215099		8 Operator Name CIMAREX ENERGY CO.		9 Elevation 3312.9'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24 S	26 E		192	SOUTH	2127	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24 S	26 E		330	NORTH	660	WEST	EDDY
12 Dedicated Acres 640		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

