

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TURKEY TRACK 4 3 STATE 6. Well Number: 22H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA WTP LP						9. OGRID 192463				
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210						11. Pool name or Wildcat TURKEY TRACK; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	4	19S	29E	4	1107'	FNL	110'	FWL	EDDY
BH:	H	3	19S	29E		1946'	FNL	24'	FEL	EDDY
13. Date Spudded 03/15/19		14. Date T.D. Reached 6/9/2019		15. Date Rig Released 6/11/2019		16. Date Completed (Ready to Produce) 8/7/19		17. Elevations (DF and RKB, RT, GR, etc.) 3413		
18. Total Measured Depth of Well 18151' V 7957'				19. Plug Back Measured Depth 18080'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7573' - 18049' MD; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J-55		314'		17-1/2"		490sx - C		
9-5/8"		36.0 # J-55		3020'		12-1/4"		829sx - C		
5-1/2"		20.0 P-110		18126'		8-1/2"		2716sx - H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-3/8"	7477'	7498'		
26. Perforation record (interval, size, and number) 7573 - 18049', 1008 total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7573' - 18049' 214163bbls slickwater + 15976384lbs sand				
28. PRODUCTION										
Date First Production 8/7/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/14/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1078	Gas - MCF 860	Water - Bbl. 1225	Gas - Oil Ratio 797.6			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1078	Gas - MCF 860	Water - Bbl. 1225	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By				
31. List Attachments FINAL C104, WBD, DIRECTIONAL SURVEY CERTIFICATION, GR LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 6/11/2019				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Roni Mathew</i>		Printed Name Roni Mathew			Title Regulatory Specialist			Date 10/18/2019		
E-mail Address roni_mathew@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 554'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt TNSL 890'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1036	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1274	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1974	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2328'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2806'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3045'	T. Morrison	
T. Drinkard	T. Bone Springs 3687'	T. Todilto	
T. Abo	T. 1st Bone Springs 6368'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 6925'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology