

DEC 16 2019

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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC			8. Lease Name and Well No. SUNRISE MDP1 8-5 FEDERAL COM 175H		
3. Address PO BOX 4294 HOUSTON, TX 77210			9. API Well No. 30-015-45152		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R31E Mer At surface NWNE 592FNL 1334FEL 32.222970 N Lat, 103.795616 W Lon Sec 8 T24S R31E Mer At top prod interval reported below SESE 137FSL 1247FEL 32.224970 N Lat, 103.795320 W Lon Sec 5 T24S R31E Mer At total depth NENE Lot 1 27FNL 1309FEL 32.253164 N Lat, 103.795350 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP(GAS)		
14. Date Spudded 02/02/2019			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R31E Mer		
15. Date T.D. Reached 06/20/2019			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/11/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3548 GL					
18. Total Depth: MD TVD		22365 11580	19. Plug Back T.D.: MD TVD		22137 11580
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	745		775	184	0	
9.875	7.625 L-80	26.4	0	11133		2393	774	0	
6.750	5.500 P-110	20.0	0	22306		825	211	10631	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11949	22292	11949 TO 22292	0.360	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11949 TO 22292	15459150G SLICKWATER AND 21030287LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/11/2019	10/08/2019	24	→	2511.0	5051.0	6958.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
82/128	SI	1302.0	→	2511	5051	6958		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #495863 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

<p>30. Summary of Porous Zones (Include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	4367	5319	OIL, GAS, WATER	RUSTLER	723
CHERRY CANYON	5320	6502	OIL, GAS, WATER	SALADO	1081
BRUSHY CANYON	6503	8294	OIL, GAS, WATER	CASTILE	2977
BONE SPRING	8295	9053	OIL, GAS, WATER	LAMAR	4367
1ST BONE SPRING	9054	9577	OIL, GAS, WATER	CHERRY CANYON	5320
2ND BONE SPRING	9578	10431	OIL, GAS, WATER	BRUSHY CANYON	6503
3RD BONE SPRING	10432	11775	OIL, GAS, WATER	BONE SPRING	8295
WOLFCAMP	11776	11673	OIL, GAS, WATER		

32. Additional remarks (include plugging procedure):
 Logs were mailed to BLM 12/13/19.
 Log header, directional survey, WBD attached.
 Tubing exception sundry submitted separately. ES#495058

<p>33. Circle enclosed attachments:</p> <p>1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey</p> <p>5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:</p>

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #495863 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad

Name (please print) <u>LESLIE REEVES</u>	Title <u>REGULATORY ADVISOR</u>
Signature _____ (Electronic Submission)	Date <u>12/13/2019</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.